		۲	• •	•				· · · ·	
	DISTRIBUTION NEW MEXICO OIL C						Form C-104		
	FILE	-	FOR ALLOWABLE			Superredes Effective 1	Supercedes Old C-104 and C+1 Effective 1-1-65		
	U.S.G.S.							1.03	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER GAS	-	·						
	OPERATOR	1							
1.	PROPATION OFFICE							1111 · 111	
	Operator State Sta								
	GULF OIL CORPORATION							<u></u>	
	Address								
	P.O. Box 670, Hobbs, NM 88240 Reason(s) for filing (Check proper box)				Other (Please				
	New We!l X Change in Transporter of:				Other friesse	explainy			
	Recompletion	Cil		•		New We	11		
	Change in Ownership	Casinghead	Gas Conder						
		·····					<u> </u>		
	If change of ownership give name				5.6				
	and address of previous owner								
п.	DESCRIPTION OF WELL AND	LEASE						·····	
	Lesse Name	Well No.; Po	ool Name, Including F Airstrip Bone		c	Kind of Lease	or Fee State	Louise No. LG-5543	
	Lea "YH" State	3	Airstrip bone	OPLINE	.5	State, rederat	crres Duace	10-5545	
	Location								
		0Feet From	The South Lin	e and]	980	_ Feet From T	he East		
	05 -	mahip 18S	·	34E	NUDI	Lea		Country	
	Line of Section 25 Tow	mship 105	Range	J+D	, NMPM,	1.04		County	
	DESIGNATION OF TRANSPORT		ND NATURAL CA	s				•	
ш.	Name of Authorized Transporter of Oil	X or Cond	lensate	Address (ed copy of this form	is to be sent)	
	The Permian Corporati			P.O. 1	Box 3119,	Midland,	TX 79701		
	Neme of Authorized Transporter of Cas	inghead Gas X	or Dry Gas				ed copy of this form	is to be sent)	
	Warren Pe Poleum Comp			P.O. 1	P.O. Box 1589, Tulsa, OK 74100				
	If well produces oil or liquids,	Unit Sec.	Twp. P.ge.	Is gas ac	ually connecte	•	n		
	give location of tanks.	J 25	185 34E	1	Ňo	1			
	If this production is commingled wit	A second s		give comm	ingling order	number:	-		
IV.	COMPLETION DATA								
	Designate Type of Completion - (X)						Plug Back Same	Restv. Diff. Restv	
			<u>XX :</u>	XX	• 			ا 	
	Date Spudded	Date Compl. Rea	•	Total Dep			P.B.T.D.		
	11-30-79	1-11-80	and the second		10,800'		10,760 ¹ Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producir		Top 0:1/0	-		9260'		
	3964.5' GL	Bone S	Springs	9334	+		Depth Casing Shoe		
	Perforations								
	9334-36; 9345-47'; 9353-55; 9368-70; 9385-87; 9394-96; 9400-02; 9408-10' TUBING, CASING, AND CEMENTING RECORD								
		And in case of the local division of the loc	TUBING SIZE		DEPTH SE		SACKS C	ENENT	
	HOLE SIZE	11-3/4"	<u>42</u> #		300'		250 - circu	lated	
	11"	8-5/8"	28#		3,475		1100 - circu	lated	
	7-7/8"	53"	15.5 & 17#		10,800'		700 - TOC (a 7150'	
	/ /// 0	2-7/8" tu		1	9,260		L		
v	W TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce								
۰.	able for this depth or be for full 24 hours)								
i	Date First New Oil Run To Tanks	Date of Test		1		, pursp. gas iij	(, e(c))		
	1-11-80	1-12-80)	F1 Casing P	owing		Chcke Size		
	Length of Test	Tubing Pressure							
	24 hours	-800# CII-Bbi•.		O# Wate:-Bbls.			14/64" Gas-MCF		
			126 LN			150 (est)			
	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							<u></u>	
		GVLy - J.	,0 ALL						
1	GAS WELL Actual Frod. Test-MCF/D	Length of Test		Bbls. Cor	densate/MMCI	•	Gravity of Condens	ate	
				i i					
	Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing P	iesaue (Bhut-	-in)	Choke Size		
				1					
5. A	CERTIFICATE OF COMPLIANC	CE í			OIL	ONSERVA	TION COMMISS	ION	
V 3.		•			0	s. 1 A. C	1.1000	10	
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED A WAR AND				
								man	
	M. B. Sikes p.			TITLE					
				Th	This form is to be filed in compliance with RULE 1104.				
				If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111.					
	Area Engineer (7::!-)				All anothona of this form must be filled out completely for ellow able on new and recompleted wells.				
					n now and re	compistad wa	11%.		
					Fift out only Suctions I. H. III, and VI for changes of owner well name to number, or total parter, or other auch changes of condition				
	: $('')$ ·			1		1 -	the product of a single	and in other	

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