

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5543	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Lea "YH" State
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3964.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> surface	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole @ 7A, 11-30-79. Reached 300' TD @ 10A, 11-30-79. Ran 6 jts & 1 cut jt 11-3/4" H-40 42# ST&C csg (280'). Set @ 300'. Cmt by Western w/250 sx Class "H" + 2% CaCl₂. Plug dn @ 1:30P, 11-30-79. Circ 25 sx cmt. WOC 10½ hrs*. Drld cmt & began drlg form w/11" hole @ 12 midnight, 11-30-79. Tested csg to 500# - held OK.

* Option 2:

Volume of cmt slurry 1.06 cu. ft./sack
Approx temp of cmt slurry when mixed 60°F.
Estimated min form temp 60°F.
Estimated cmt strength @ time of csg test 610 psi after 9 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. L. Vaughn</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>12-3-79</u>
APPROVED BY <u>John Smith</u>	TITLE <u></u>	DATE <u>DEC 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 31 1960

OIL CONSERVATION DIV