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Dataset M Amended Report 2048 South Pracheco, Santa Fa, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 200 South Pracheco, Santa Fa, NM 87505 I. 7377 EOG Resources, Inc. Poperator name and Address 7377 Medand XX 76702 Reson for Fraing Code 1360 Market XX 76702 Proportiv Name 1360 200 South Township 1380 232 UL or lot no. 128 232 100 South Hole Location UL or lot no. 1 UL or lot no. Section Township Range Lot lot no. 1000 County Save "Producem Menhod Code "Generation Township Range Lot lot no. 1000 TH UL or lot no. Section Township Range Lot lot no. 1980 DUTH 1980 DUTH 1980 DUTH 118.001 and Cade Transporters "Transporter Mame ³¹ POD "C-128 Erective Date "C-128 E	District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd Aztec, NM 87410			2040 South Pacheco					Submit to Appropriate District Office 5 Copies		
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Date: 9/15/2001 Phone: 915-686-3689 If this is a change of operator fill in the OGRID number and name of the previous operator			L	9			Title:	n na tratin Dana tratina tra		<u> </u>	
If this is a change of operator fill in the OGRID number and name of the previous operator	Title: S	SR REGULAT	ORY ADMIN.		· · · · · · · ·		Approval Date:				
	Date:						<u> </u>				
Previous Operator Signature Printed Name Title Date	"If this is a char	nge of operato	or fill in the OG	RID numb	er and name of	the previous op	erator				
	Previous	Operator Sig	nature		Printec	J Name		Title		Date	

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