N.M Til Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOE LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 200

	WEI	L COM				ANAGEME L ETION F		RT AND	LOG		5. I.A	ase Seria		mber 30, 20	
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										NM96781				
• -	e of Well	Oil W	_	Gas Well	Dry	Other:	_				6. If 1	Indian, A	liottes	or Tribe N	ame
b. 1ур	e of Comple	_] New We Other	W	ork Over	Deepen		Plug Back	Diff.	Resvr.	7. Un	it or CA	Agreen	ent Name	and)
	of Operator				Cont	tact: BEV HA		_D ty_hatfield@	Denaresa	imas com		se Name			
	ss P.O.B					3a	. Phon	e No. (includ .686.3689	le area cod	e) .	9. AP.	I Well N -025-26	0.		
4. Locati				ly and in acc	cordance wi	th Federal re			7 0 10.0	00.0700	IO. Fi	eld and F	Pool, or	Explorator	у
At su	rface		i	NESW 198	OFSL 1980	FWL								SPRING, Block and	
At top	p prod interv	al reported	i below								ĊT.	Area Se	ec 28 T	18S R33	Me
	al depth										LE		L W 1211	13. St	
14. Date 12/02	Spudded 2/1979		113	. Date T.D. 02/08/198	Reached 0		16. 1	Date Complet D& A [] 2/27/1980	ed Ready to I	Prod.	17. Ek	evations 37	(DF, KI '97 KB	3, RT, GL))*
18. Total	Depth:	MD TVD		1771	19. Plug F	Back T.D.;	MD	,		20. Dept	th Bridg	e Plug S		MD IVD	
21. Type	Electric & C	ther Meci	hanical Log	s Run (Sub	nit copy of	each)				well cored		No	☐ Yes	(Submit a	nalysi
										DST run? ctional Sur				(Submit a (Submit a	
23. Casing	and Liner Re	cord (Req	port all stri	$\overline{}$		g. 5				T					
Hote Size	 		. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cem Depth		No. of Type of		Shurry (BBL		Casing 7	Гор*	Атюча	t Pulk
	3.375 H-50		48.000 32.000		370 5102	· · · ·	370 5102		375				0		
7.875	12.250 8.625 S80 K55 7.875 5.500 N80		20.000		11300	1	11300						8560		
													3300		
							, ,								
							\dashv			 	-+				
24. Tubing	g Record]										
Size	g Record Depth Set (Packer Dep	th (MID)	Size	Depth Set (M	(D)	Packer Dep	th (MD)	Size	Depth	Set (MI) P	acker Dep	th (M
Size 2.875	Depth Set (9729	Packer Dep	th (MD)	Size				th (MD)	Size	Depth	Set (MI	D) P	acker Dep	th (M
2.875 25. Produci	Depth Set (9729				26. Perfora	tion Re	cord	th (MD)				D) P		
Size 2.875 25. Produci	Depth Set (ing Intervals ormation	9729	Packer Dep		Size Bottom 9658	26. Perfora	tion Re			Size	No.	Holes	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIM) BONE S	Depth Set (ing Intervals ormation	9729			Bottom	26. Perfora	tion Re	cord d Interval		Size	No.		D) P		ıs
2.875 25. Produci F. BIM) BONE S B) C)	Depth Set (ing Intervals ormation	9729			Bottom	26. Perfora	tion Re	cord d Interval		Size	No.	Holes	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIM) BONE S B) C) D)	Depth Set (ing Intervals ormation	9729 OUTH	Тор	9266	Bottom	26. Perfora	tion Re	cord d Interval		Size	No.	Holes	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIN) BONE S B) C) D) 27. Acid, Pr	Depth Set (ing Intervals ormation SPRING, Se	9729 OUTH	Тор	9266	Bottom	26. Perfora	tion Re	cord d Interval	9658	Size 2.000	No.	Holes	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIN) BONE S B) C) D) 27. Acid, Pr	Depth Set (ing Intervals commation SPRING, Se racture, Trea Depth Interv	9729 OUTH trinent, Cer	Top	9266	Bottom	26. Perfora	tion Re	eord d Interval 9266 TC	9658 Type of Ma	Size 2.000	No.	Holes	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIN) BONE S B) C) D) 27. Acid, Pr	Depth Set (ing Intervals ormation SPRING, Se racture, Trea Depth Interv	OUTH trment, Ceral 90	Top	9266	Bottom	26. Perfora Pe	tion Re- erforate	eord d Interval 9266 TC Amount and 16/30 SUPE	Pype of Ma ER DC RC	Size 2.000 aterial SD. R, 85,500	No.	Holes 49	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIN) BONE S B) C) D) 27. Acid, Pr	Depth Set (ing Intervals ormation SPRING, Se racture, Trea Depth Interv	9729 OUTH timent, Cer al 90 518 TO 9	Top ment Squee 658 858 260	9266	Bottom	26. Perfora Pe	tion Re- erforate	oord d Interval 9266 TC Amount and 16/30 SUPE 00#GAL GE	P 9658 Type of Me ER DC RC LLED WT NG D-25)	Size 2.000 aterial SD. R, 85,500	No.	Holes 49	D) P	Perf. State	ıs
Size 2.875 25. Produci F. BIM) BONE S B) C) D) 27. Acid, Fr	Depth Set (ing Intervals ormation SPRING, Se racture, Trea Depth Interv	9729 OUTH Litment, Ceral 31 90 518 TO 99 97	Top	9266	Bottom	26. Perfora Pe	tion Re- erforate	oord d Interval 9266 TC Amount and 16/30 SUPE 00#GAL GE	Pype of Ma ER DC RC	Size 2.000 aterial SD. R, 85,500	No.	Holes 49	D) P	Perf. State	ıs
Size 2.875 25. Product F. SIM) BONE S B) C) D) 27. Acid, Fr	Depth Set (ing Intervals commation SPRING, Se racture, Trea Depth Interval 96 92 ion - Interval	9729 OUTH tment, Cet al 90 266 TO 90 97 A Hours	Top ment Squee 658 658 260 260	9266 Pze, Etc.	Bottom 9658	Pe Perfora	tion Re- erforate	Amount and 16/30 SUPE GALS VIKII	D 9658 Type of MicR DC RC LLED WT NG D-25) WA SD.	Size 2.000 aterial SD. R, 85,500	No.	Holes 49	D) P	Perf. State	ıs
Size 2.875 25. Product F. IM) BONE S B) C) D) 27. Acid, Fr 28. Producti Date First troduced	Depth Set (ing Intervals ormation SPRING, Se racture, Trea Depth Interv 96 92 ion - Interval	9729 OUTH timent, Cerail 91818 TO 9266 TO 92	Top ment Squee 658 658 260	9266 926, Etc.	Bottom 9658	Pe Professional Pr	tion Re- erforate	oord d Interval 9266 TC Amount and 16/30 SUPE 00eGAL GE GALS VIKII	Pype of MiseR DC RC LLED WT NG D-25) WA SD.	Size 2.000 aterial SD. R, 85,500	20/40 125,40	Holes 49		Perf. State	ıs
Size 2.875 25. Product F. SIM) BONE S B) C) D) 27. Acid, Fr 28. Producti Date First Produced 03/29/2001 bloke izz	Depth Set (ing Intervals ormation SPRING, Se racture, Trea Depth Interval for - Interval Test Desc 09/05/2001 Tbg. Press.	9729 OUTH trment, Ces al 90 818 TO 90 90 A Hours Trested Cag. Press.	Top ment Squee 658 658 260 260	9266 	Bottom 9658	FT W. FT W/6	tion Re- erforate	Amount and 16/30 SUPE OUGAL GE	P 9658 Fype of Mic R DC RC RC RD WT NG D-25) WA SD. Gas Gravity Well Stat	Size 2.000 aterial SD. R, 85,500 CL GEL &	20/40 125,40	Holes 49		Perf. State PROI	ıs
Size 2.875 25. Product F. SIM) BONE S B) C) D) 27. Acid, Fr 28. Producti Cate First Produced 03/29/2001	Depth Set (ing Intervals commation SPRING, Service, Trea Depth Interval 96 92 ion - Interval Test Date 09/05/2001 Tbg. Press. Flyg. 180 SI	9729 OUTH trment, Ces al 90 818 TO 90 90 A Hours Tested Cag. Press. 50.0	Top ment Squee 658 858 260 Test Production 24 Hr.	9266	Gas MCF 30.0	FT W/6 Water BBL 0.0 Water	//171,3 Corr	Amount and 16/30 SUPE OUGAL GE	Pype of Ma FR DC RC LLED WT NG D-25) WA SD.	Size 2.000 aterial SD. R, 85,500 CL GEL &	20/40 125,40	Holes 49		Perf. State PROI	ıs
Size 2.875 25. Product F. SIMI BONE S B) C) D) 27. Acid, Fr 28. Product Date First Produced 03/29/2001 chake size 28a. Product Date First	Depth Set (ing Intervals commation SPRING, Service, Trea Depth Interval 96 92 ion - Interval Test Date 09/05/2001 Tbg. Press. Flyg. 180 SI	9729 OUTH trment, Ces al 90 818 TO 90 90 A Hours Tested Cag. Press. 50.0	Top ment Squee 658 858 260 Test Production 24 Hr.	9266	Gas MCF 30.0	FT W/6 Water BBL 0.0 Water	tion Reerforate 2/171,3 5,000 Oil Corr Carrier	Amount and 16/30 SUPE GALS VIKII OTTA	P 9658 Fype of Mic R DC RC RC RD WT NG D-25) WA SD. Gas Gravity Well Stat	Size 2.000 aterial SD. R, 85,500 CL GEL &	20/40 125,40	Holes 49		Perf. State PROI	ıs
Size 2.875 25. Product F. SIM) BONE S B) C) D) 27. Acid, Fr 28. Product Case First Produced 03/29/2001 Choke Size 28a. Product Case First Produced Choke Ch	Depth Set (ing Intervals commation SPRING, Service, Trea Depth Interval Depth Interval Test Desco 09/05/2001 The, Press. Test Desco Interval Test Desco Interval Test Desco Interval Test Desco Interval Test Desco Interva	9729 DUTH Liment, Ces al 90 818 TO 90 90 A Hours Tested Cug. Press. 50.0 Hours Tested Cag.	Top ment Squee 658 658 260 260 Test Production 24 Hr. Test Production	9266 Page, Etc. Oil BBL Oil	Gas MCF Gas MCF Gas MCF	FT W. FT W/6 Water BBL. 0.0 Water BBL. Water	V171,3 5,000 Oil Corr Cars Gast Gast	Amount and 16/30 SUPE OUSAL GE GALS VIKII OTTA	POSS POSS POSS POSS POSS POSS POSS POSS	Size 2.000 sterial SD. R, 85,500 (L GEL &	20/40 125,40	Holes 49		Perf. Stan. PROI	20 20
Size 2.875 25. Product F. SIMI BONE S B) C) D) 27. Acid, Fr 28. Product Date First Produced 03/29/2001 Choke Size 28a. Product Oute First Produced Outer First Produced Date First	Depth Set (ing Intervals commation SPRING, Si racture, Trea Depth Interval Test Date 09/05/2001 Tbg. Pruss. Flwg. 180 SI tion - Interval Test Date	9729 OUTH Itment, Ces al 91 518 TO 90 266 TO 90 A Hours Tested 24 Csg. Fress. 50.0 B Hours	Top Top Top 658 658 658 260 Zen Test Production Test Production	9266 OR BBL BBL BBL BBL	Gas MCF Gas MCF	FT W/6 Water BBL Water BBL	tion Reer for attention Reservoir for attention Reer for attention Reservoir f	Amount and 16/30 SUPE OUSAL GE GALS VIKII OTTA	D 9658 Fype of Marie R DC RO LLED WT NG D-25) WA SD. Gas Gravity Well Stat PC Gas Cravity	Size 2.000 sterial SD. R, 85,500 (L GEL &	20/40 125,40	Holes 49		Perf. Stand PROI	ıs

OCP-1 LH-1 F-1

JAN 2 4 2002

DAVID R. GLASS PETROLEUM ENGINEER

28b. Pro-	duction - Inte	rval C		· · · · · · · · · · · · · · · · · · ·							
Date First Produced	Test Deta	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method	
Thoke Size	Tbg. Press. Flwg.	Crg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well S	latus		
28c. Prod	st uction - Inter	val D		<u> </u>							
Date First Produced	Test Dete	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	y	Production Method	· · · · · · · · · · · · · · · · · · ·
Choke Size	The Press. Flwg.	Cig. Press.	24 Hr. Raie	Oil BBL	Ges MCF	Water BBL	Gas:Oil Ratio	Well S	talké		
29. Dispo	sition of Gas	Sold, use	d for fuel, ven	ted, etc.)	i			L			
Show tests, i	all important	zones of	nclude Aquif porosity and of I tested, cushi	contents there	eof: Cored tool open	intervals and, flowing an	l all drill-stem d shut-in pressures		31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Description	ons, Contents, etc.			Name	Тор
Ind Bo	ne Sprin	15 A	9618 11300	9290				-			Meas. De
	, u	B"	9618	9658							
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2 Addition	al remarks (i	nchide al	ugging proce	to make	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
a. maxidos	a runaras (i	nerace pe	nggmg proces	Alle).							
	closed attach		<i>(</i> 1, 6 , 1)			•					
		_	(I full set requant view of the comment of the comm	-		. Geologic I Core Anal	•	3. DS 7 Oth	ST Repo	rt 4. Dir	ectional Survey
l. [hereby o	ertify that th	e foregois	ng and attach	d informatio	n is compl	ete and corr	ect as determined fi	om all ava	ilable re	ocords (see attached insu	uctions):
	_			# # 1 4 3 2 Ven	mea by th	e BLM Wel Sent to the	l Information Syst Hobbs.	tem for E(OG RES	OURCES, INC	
Name (ple	ase print) BI	EV HATE	FIELD				Title	ir. A.	egu	latory a	dmin
1			1		- <u> </u>						
Signature	<u></u>	le-	NG	fre	L'E	1.	Date 09/15/	2001	<u> </u>		
				υ 							·
e 18 U.S.C	Section 100	of and Ti	tle 43 U.S.C.	Section 1212	, make it a	crime for a	ny person knowingl to any matter withir	y and will	fully to	make to any department	Or agency

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