

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

SOUTHLAND ROYALTY COMPANY

8. FARM OR LEASE NAME
QUERECHO

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

K, 1980' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT

SOUTH CORBIN WOLFCAMP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783.3' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☒

(Other) **ADD WOLFCAMP PAY**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 13,771', PBTD 11,234'

EXISTING WOLFCAMP PERFS 11,118'-11,206'. 2 JSPF, 108 HOLES. 5-1/2" CSG SET AT 11,300'. ADD OPEN HOLE PAY 11,300'-11,420'

DRILL OUT CEMENT TO 11,420'. SPOT 200 GALLONS OF 15% NEFE HCL ACID FROM 11,400' TO 11,326'. REVERSE THE REMAINING ACID. SET THE TREATING PACKER AT 11,250'. STIMULATE WITH 10,500 GALLONS OF 15% NEFE HCL. SWAB/FLOW TEST WELL RECORDING RATES-VOLUMES-CUTS. KILL WELL. RELEASE PACKER AND TOOL. TIH W-2-7/8" TBG, SEAT NIPPLE AT 11,400', TAC AT 11,090'. PUT WELL ON PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

9-23-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10/4/91

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**