

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 28, T-18-S, R-33-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Querecho

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Corbin (Wolfcamp)

11. SEC., T., R., M., OR B.L.E. AND
SURVEY OR AREA

Sec. 28, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783.3' GR

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU & RIH w/workstring to check fill. MIRUCU. Hot oiled well 2 days prior to RU. POH w/rods & pmp. Cut paraffin from 2000-4900'. ND WH. NU BOP. Rlse TAC. POH with tbq. RIH w/swb to clean paraffin out of tbq. SDFN.
2. PU & RIH w/ tbq. Tag Btm @ 11,240'. Talley out of hole w/tbg. RIH w/Guiberson Uni-VI pkr, SN & tbq to 11,206'. Pmp 20 bbls trtd 2% KCl wtr. RIH w/scv on sand line & set @ SN. Loaded tbq w/2% KCl. Spot 250 gals Xylene @ 11,206'. Pull 10 jts & set pkr @ 10,897'. Swbd fluid dwn to 5000'. SDFN.
3. Fished SCV. FL @ 5000' FS. Went on vac. Check FL w/swb @ 8500'. Xylene dipl by hydrostatic. Swbd dry. BJ acdz w/5000 gals 15% NEFE using 168 BS. Very slight ball action. Max trtg press 5550#, Min 4400#, Avg 4800#. AIR 4 BPM. MAX 4.5 BPM, min 3.5 BPM. ISIP 3200#, 5 min 1530#, 10 min 270#, 12 min on vac. 170 BLWTR. RU swb. FFL 2000' FS. Rec 41 BLW in 7 1/2 hrs. EFL 10,000' FS scattered. Dry. SDFN.
4. SITP 150#. Swb test. FFL 7200' FS. 2% oil. Rec 3 BLW w/tr oil on 1st run. EFL 9500' FS. Rlsd pkr. POH w/tbg & pkr. LD 72 jts WS. RIH w/tbg, mud anchor, perf, mech SN, TAC, X-over. Btm of tbq @ 11,226'. SN @ 11,190'. ND BOP. NU WH. RIH w/ RBM pmp& rods.
5. Started well pmpg @ 8:00 AM 8/13/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Nokes

TITLE Engineering Tech III

DATE 8/22/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 27 1986