

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

DATE
on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Querecho

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FWL, Sec. 28, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Hot oil well + 2 days before RUPU to remove paraffin from tbg & prevent pmpg into perfs.
2. MIRUPU. POH w/pmp rods. RIH w/swb to + 7000' to check & CO paraffin in tbg. RIH w/2 1/2" OD swb cups to + 2413' to check & CO paraffin in 2 7/8" tbg.
3. ND WH. NU BOP. Lower tbg & tag PBTD (11,234') & POH w/tbg. Strap out.
4. RIH w/pkr with SN to 11,206'. Drop spot valve. Load tbg & test spot valve.
5. Spot 250 gal xylene @ 11,206' to + 10,956'. Pull & set pkr @ + 10,900'. Let xylene soak overnight or + 2 hrs.
6. Retrieve spot valve. Pmp away xylene w/2% KCl fresh wtr. Load annulus & press test pkr to + 1000 psi.
7. Open pkr by-pass valve & pmp acid to pkr. Close by-pass & acidz Wolfcamp perfs 11,118-206' w/5000 gals 15% HCl with additives + 168 RCNBS @ 2 BS/BBL in 1st 2000 gals acid & one BS/BBL in remaining 3000 gal acid at minimum 4 BPM. Flush to btm perf w/2% KCL fresh wtr + additives.
8. Release pkr & POH. RIH w/production tbg as before except place SN as low as possible to prevent gas entering pmp.
9. Restore well to pmpg @ 6.5 to 7 SPM. RDPU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Hokes

TITLE Engineering Tech III

DATE 7/29/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-6-86

*See Instructions on Reverse Side