BTATE OF NEW MEXICO MINEGALS DEPARTMENT

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Ania FE		-	
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LAND OFFICE		-	-
TRANSPORTER	0 4 9		
OPERATOR.			
PROMATION OFFICE			١

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AOTHORN ATTOM TO THE STATE OF T		·		
Southland Royalt	tv Company				
Address					
21 Desta Drive, Reason(s) for filing (Check proper box	Midland, Texas 79701	Other (Please explass	N)		
New Well	Change in Transporter of:	The Expert	trie 4-1-8.	3	
Recompletion	Cil (X) Dry C	Chargo Oil Transporter			
Change in Ownership	Costinginous data [
If change of ownership give name and address of previous owner				-	
DESCRIPTION OF WELL AND	I.E.ASF. Well No. Pool Name, Including I	Formation Kind o	[Lease	Lease 14	
Querecho	1 South Corbin (NM0997	
Location	80 Feet From The South Li	1980 Feet	From The West		
			Lea	County	
Line of Section 28 To	, iship 18S Range	33E , NMPM,		· ·	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Nadress (Give address to which	approved copy of this form is	to be sent)	
Name of Authorized Transporter of Cl	IXXX of Condensate [_]	P 0 Box 1558, Bro	eckenridge. Texas	76024	
Koch Oil Compan	singhead Gas & XX o: Dry Gas	Address (Give address to which	approved copy of this form is	to be sent/	
Phillips Petroleum Co	o. EFFECTIVE: Petrodity 1, 17	ls gas actually connected?	Udessa, lexas /9/0	02	
If well produces oil or liquids, give location of tanks.	K 28 18S 33E	Yes	4-10-80		
	ith that from any other lease or pool	, give commingling order number	er:		
COMPLETION DATA	Oil Well Gas Well	New Well Workever Dee		estv. Dill. Res	
Designate Type of Completi			P.B.T.D.		
Date Spudded	Date Campl. Ready to Prod.	Total Depth		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUDING CASING AL	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
		<u>i</u>	i	resceed top all	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this i	after recovery of total volume of l depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Mothed (Flow, pump	, gas lift, etc.j		
	Tubing Prosews	Casing Pressure	Choke Size		
Length of Test	1 acmi 1 topome		Gas-MCF		
Actual Prod. During Test	Oil-Bblc.	Water - Bbls.	Gal-Mor		
			·		
GAS WELL		0,405	Gravity of Condense	31 4	
Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/AMCF			
Teeling Method (pitot, back pr.)	Tubing Precewo (Shut-in)	Cosing Pressure (Shut-in)	Choku Situ		
CERTIFICATE OF COMPLIAN	. L	DIL CONSI	ERVATION DIVISION		
CERTIFICATE OF COST DATE	CI	MAD.	15 1002	_, 19	
	regulations of the Oil Conservation		I J JJOJ		
bove is true and complete to the	he best of my knowledge and belief	DY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
\mathcal{A} . \mathcal{A}		TITLE			
Baller Ma	The Halland	- II	led in compliance with his or allowable for a newly di	HILL OF COOPERS	
Warvara ul	nature)	woll, this form must be a	a accordance with RULE	111.	
Production Anal		. Il and a set on a of this i	form must be filled out con	opletely for allow	
C	icle)	able on now and recompleted were			
March 8, 1983	Jule)	Fill out only Sections I. II. iii, and vi to the well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in multi-			
		Separate Forms C-P	OA HIGHT OA MANAGA AND AND		
			and the state of the control of the state of		

MAR 1 1 1983 HOBBS OFFICE