

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF PRODUCTION PERIODS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Southland Royalty Company

Address
1100 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

GAS MUST NOT BE
EXCEPTED TO R-4070
IS REQUIREDIf change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Querecho	Well No. 1	Pool Name, Including Formation Undesignated (Wolfcamp)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0997
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>28</u> Township <u>18-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin Inc	Address (Give address to which approved copy of this form is to be sent) 511 West Ohio, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla. 74004	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28
	Twp. 18	Rge. 33
	Is gas actually connected? <u>NO</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Drill. Res. ☐
Date Spudded 12-2-79	Date Compl. Ready to Prod. 2-27-80	Total Depth 13771'	P.B.T.D. 11305'					
Elevations (DF, RNS, RT, GR, etc.) 3783.3' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11118'	Tubing Depth 11034'					
Perforations 11118' - 11206'			Depth Casing Shoe 11300'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	370'	375					
11"	8 5/8"	5102'	1800					
7 7/8"	5 1/2"	11300'	650					
	2 3/8"	11034'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-27-80	Date of Test 3-13-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 550 #	Casing Pressure 0	Choke Size 10/64"
Actual Prod. During Test 87	Oil-Bbls. 87	Water-Bbls. 0	Gas-MCF 97.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.C. Haimy Can
(Signature)

District Engineer

March 18, 1980

(Title)

(Date)

OIL CONSERVATION DIVISION

MAR 26 1980

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.