

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Querecho

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 28, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783.3'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Set 5 1/2" casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to 13,771'. MW 10.2# vis 39

Ran Compensated Neutron/Formation Density, Dual Laterolog with RXO. After evaluating logs, it was determined Morrow was unproductive. Spot 250 sx. Class H from 13,300-12,700' WOC 4 hrs. Tag plug @ 12,650'. Spot 85 sx. Class H cmt. from 11,450-11,250' WOC 4 hrs. Tag plug @ 11,212'. Plug didnot hold. Batch mix 125 sxs. Class H w/.5 of 1% CFR2, 2# salt & 5# sand. Spot plug from 11,460-11,110. Dress off plug to 11,305'. Ran 5 1/2" casing to 11,300'. Cement with 400 sx. Lite w/.6 of 1% Halad 22 .4 of 1% CFR2 & 3# KCL/sx. and 250 sxs Class H w/.6 of 1% Halad 22, .4 of 1% CFR2 and 3# KCL/sx PD @ 9:15 P.M. 2-19-80. WOC 3 days test casing to 2000 psi for 30 minutes Held okay. Casing in hole as follows:

Bottom Hole:	614	5 1/2"	20#	N-80	LT&C
	34	5 1/2"	20#	S-95	LT&C
	3983	5 1/2"	17#	S-95	LT&C
	4341	5 1/2"	17#	N-80	LT&C.
	1774	5 1/2"	17#	N-80	Butt.
Top Hole:	554	5 1/2"	17#	N-80	Butt.
Btm csg @	11,300'				

RESERVED

MAR 12 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harvey Can

TITLE

District Engineer

DATE

3-6-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side