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OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Lease ☒
5b. State Oil & Gas Lease No.		

10. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
11. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	STEEPLE ☐	PLUG BACK ☐	STEEPLE RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Former Lease Name
Turner Tr. 2

2. Name of Operator	Amoco Production Company
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9. Well No.	31
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3. Address of Operator	P. O. Box 68 - Hobbs, New Mexico 88240
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10. Field and Pool, or Wildcat	Und. Hobbs Drinkard
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4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>2055</u> FEET FROM THE <u>South</u> LINE AND <u>598</u> FEET FROM
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12. County	Lea
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THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM

15. Date Spudded	12-15-79	17. Date M.D. Drilled	1-11-80	18. Date Compl. (Ready to Prod.)	3-17-80	19. Elevations (DF, RKB, RT, GR, etc.)	3622.5 GL	20. Elev. Casinghead
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21. Total Depth	7112'	22. Plug Back To	7082'	23. If Multiple Compl., How Many	24. Intervals Drilled By	Retary Tools	0 - TD	Cable Tools
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25. Preceding Interval, of this completion - Top, Bottom, Name	6658' - 6962' Drinkard	26. Was Directional Survey Made	No
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27. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog Micro SFL	28. Was Well Cored	No
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29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399'	17-1/2"	450 sx Class C	Circ 80 sx
9-5/8"	32.3# & 36#	4305'	12-1/4"	1100 sx Lite; 300 sx Cl C	Circ 180 sx
7"	20#, 23#, 26#	7112'	8-3/4"	630 sx Class C	TCMT 3105'

30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. Intervention history (Interval, size and number)	6658' - 6962' with 2 JSPF	33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		6658' - 6962'
		AMOUNT AND KIND MATERIAL USED
		26000 gal 15% HCL

34. PRODUCTION							
Date First Production	3-7-80	35. Bottom Hole Flowing, Gas Lift, pumping - Size and type pump	Flowing	Well Status (Prod. or Shut-in)	Producing		
Date of Test	3-17-80	Flow Rate	24	Flow Rate	14/64	Flow Rate	52
Flow Turning Point	1030#	Flow Rate	52	Flow Rate	3475	Flow Rate	10
		Flow Rate	52	Flow Rate	3475	Flow Rate	10

36. Disposition of Gas (Sold, Leased, etc.)	To be sold.	37. Test Witnessed By	
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38. List of All Records	Logs mailed 1-31-80.
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Bob L. Rude	TITLE	Asst. Admin. Analyst	DATE	3-18-80
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0-4 AMOCO-H 1-Hobbs 1-Susp 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including inflow stem tests. All logs reported shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5324'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5634'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6443'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 6764'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7010'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6658' _____ to _____ 6962' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1542'	1542'	Red Bed				
1542'	1663'	121'	Anhydrite				
1663'	2701'	1038'	Anhydrite x Salt				
2701'	4305'	1604'	Anhydrite				
4305'	4420'	115'	Dolomite				
4420'	6106'	1686'	Lime				
6106'	7112'	1006'	Dolomite				
RECEIVED							
MAR 19 1980							
OIL CONSERVATION DIV.							