

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

Operator
Amoco Production Company

Address
P. O. Box 68 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of ☐	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE PUBLIC
DOMAIN BY ORDER OF THE COMMISSION
RECEIVED BY THE OFFICE

1. DESCRIPTION OF WELL AND LEASE

Lease Name Turner Tr. 2	Well No. 31	Pool Name, including Formation Und. Hobbs Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 2055 Feet From The South Line and 598 Feet From The West Line of Section 34 Township 18-S Range 38-E , NMCM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 10	Twp. 19	Rge. 38
	Is gas actually connected? Yes		When 3-17-80	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-15-79	Date Compl. Ready to Prod. 3-17-80		Total Depth 7112'		P.B.T.D. 7082'			
Elevations (DF, RKB, RT, CR, etc.) 3622.5 GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6658'		Tubing Depth			
Perforations 6658' - 6962'					Depth Casing Shoe 7112'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	399'	450 sx Class C
12-1/4"	9-5/8"	4305'	1100 sx Lite; 300 Cl C
8-3/4"	7"	7112'	630 sx Class C

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-80	Date of Test 3-17-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 1030#	Casing Pressure	Choke Size 14/64
Actual Prod. During Test 62	Oil-Bbls. 51	Water-Bbls. 10	Gas-MCF 3475

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0 + 4 - NMOC-D-H 1 - Hou 1 - Susp 1 - BD
1 - G. Ethridge

Bob Davis
(Signature)

Assistant Administrative Analyst
(Title)

March 18, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 20 1980, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR Amoco Production Company ADDRESS PO Box 68, Hobbs, New Mexico 88240
LEASE NAME Turner Tract 002 WELL NO. 31 FIELD _____
LOCATION Section 34, T-18S, R-38E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
402	1/2	3.4974	3.4974
902	3/4	6.5500	10.0474
1405	1	8.8025	18.8499
1908	1	8.8025	27.6524
2531	1	10.9025	38.5549
3427	1 1/4	19.5328	58.0877
4305	1	15.3650	73.4527
5569	1 1/4	27.5552	101.0079
6065	1 1/4	10.8128	111.8207
6564	1 1/2	13.0738	124.8945
7100	3/4	7.0216	131.9161

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers, Office Manager known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 17th day of January, 1980

MY COMMISSION EXPIRES MARCH 1, 1980

RECEIVED

SEAL

MAR 19 1980

James E. Mynick
Notary Public in and for the County
of Lea, State of New Mexico

OIL CONSERVATION DIV.