

Energy Reserves Group, Inc.  
Gulf State No. 3

- 3-11-82 TIH w/6 3/16" ID x 7 5/8" OD. OS on 2 3/8" tbg. TOH. No rec. Pressure 8 5/8" csg to 900#. Ok. TIH w/same OS & washed over fish. Rec. all of fish except about 2/3 of one bit cone.
- 3-12-82 TIH w/7" magnet-pumped and washed on top of RBP @ 2500'. TOH. Rec. small piece of bit cone. TIH w/overshot, bumper sub, jars & 12-3 1/2" DC on 2 3/8" tbg. Caught RBP & jarred loose. TOH w/RBP. SDON.
- 3-13-81 RU to run 4 1/2" csg. Ran 78 jts, 4 1/2" csg. Screw into collar @ 3020'. Torque up to 2500'/lb. Pulled & set 60,000# on 4 1/2" slips. Cut off & NU wellhead. Test csg. to 1000# for 15 min. Ok. TIH w/3 7/8" bit & 6-3 1/8" DC on 2 3/8" tbg. (BHA 176.87') Have 192 jts tbg in hole.
- 3-14-82 Finished TIH w/3 7/8" bit. Drilled salt rings 6051' & 6547'. Drld cmt. & junk iron 7350'-60'. Drld cmt. stringers 7360' to 7424'. Drld solid cmt 7424' to 7481'. Still recovering some small pieces of loose metal. SDON.
- 3-16-82 Prep to finish drlg out cmt. Drill cmt. & junk iron 7481' to 7634'. Drill solid cmt. 7534' to 7664'.
- 3-17-82 Drill solid cmt from 7664' to 7788' and fell thru. Ran to 8650' drilled on salt ring. Drilled out salt rings thru perforations 8912', 8922' & 8952' to 8980'. Tag bottom @ 9150'. Displaced hole w/2% KCL water. TOH w/tbg to DC.
- 3-18-82 Lay down 3 1/8" DC. TIH w/2 3/8" production string. Tested to 6000#.

RLA