1	NO. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPEF./TOR PROFATION OFFICE	REQUE	L CONSERVATION COMMIN ST FOR ALLOWABLE AND RANSPORT OIL AND NAT	N Form C-104 Supersedes Old C-104 and Effective 1-1-65 URAL GAS	° C•
	Operator <u>Energy Reserves Gr</u> Address <u>P. O. Drawer 2437</u> , Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Midland, Texas 79702 box; Change in Transporter of: Cil Dry	Gas densate	ain)	
	If change of ownership give nam and address of previous owner _	1e			
11	. DESCRIPTION OF WELL A				
	Gulf State	Well No. Pool Name, Including 3 Buckeye Abo		of Lease Lease N , Federal cr Fee Ctata 1 700	0.
	Location		6.6.0	, Federal of Fee State	
	Unit Letter ;;;	1980 Feet From The North	line and <u>660</u> Fe	et From The West	
	Line of Section 9	Township 18-S Range	35-Е , ммрм,	Lea Count	Ŷ
III	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	JAS		
	Name of Authorized Transporter of Texas New Mexico Pin			th approved copy of this form is to be sent; Hobbs, New Mexico 88240	
	Texas New Mexico Pi Name of Authorized Transporter of	Casinghead Gas 🔏 or Dry Gas 🚞	Address (Give address to which	h approved copy of this form is to be seni)	
	Phillips Petroleum ( If well produces oil or liquids,	Unit Sec. Twp. Fge.	4001 Penbrook, Is gas actually connected?	Odessa, Texas 79762	_
	give location of tanks.	A 9 18-S 35-E	Yes	04-29-80	
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order numb		_
	Designate Type of Comple	tion - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Ditt. Res	- v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	_
	12-17-79	03-04-80	9200'	9151'	
	Elevations (DF, RKB, RT, GR, etc. 3944.5 GR	Name of Froducing Formation Abo Detrita]	Top Cil/Gas Pay 8912 '	Tubing Depth 9057'	
	Perforations		0512	9057 Depth Casing Shoe	-
	8912-22' and 8952'8		D CEMENTING RECORD	9192'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	-
1	17 1/2"	13 3/8"	352'	300	
	7 7/8"	<u> </u>	<u>3606'</u> 9192'	920	-
ĺ			<u> </u>	<i>920</i>	
<b>v</b> .	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks		ifter recovery of total volume of la epth or be for full 24 hours) Producing Mothod (Flow, pump,	ad oil and must be equal to or exceed top allo gas lift, etc.)	 
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	-
	Actual Pred. During Test	Oil-Bbis.	Water - Bbla.	Gas - MCF	-
1		<u> </u>	J		٦
٢	GAS WELL Actual Prod. Teel+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	7
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size	
VI. C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION		
C	Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED, 19, 19		
•	bove is true and complete to th	e beat of my knowledge and belief.	BYJerry Sexton		
			TITLE Dist 1. Supv.		
(			This form is to be filted in compliance with RULE 1104.		
7	Factor ascon	ature)	well, this form must be acc	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
0	District Clerk	(le)		m must be filled out completely for allow-	
	(1)	····/	able on new and recomplete	a wolls.	

<u>May</u>], 1980

-	(Date)	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Septrate Forms C-1.4 must be filed for each pool in multiply