

FLUID SAMPLE DATA				Date 2-18-80		Ticket Number 716079	
Sampler Pressure 1200		P.S.I.G. at Surface		Kind of D.S.T. OPEN HOLE		Halliburton Location HOB3S	
Recovery: Cu. Ft. Gas 3.6		cc. Oil 1450		Tester HAM-FLETCHER		Witness FLOYD WHEELER	
cc. Water		cc. Mud		Drilling Contractor M G F DRILLING COMPANY #1		bj	
Tot. Liquid cc. 1450				EQUIPMENT & HOLE DATA			
Gravity _____ * API @ _____ * F.				Formation Tested Abo			
Gas/Oil Ratio _____ cu. ft./bbl.				Elevation 3944.5' GL			
RESISTIVITY		CHLORIDE CONTENT		Net Productive Interval _____			
Recovery Water _____ @ _____ * F. _____ ppm				All Depths Measured From Kelly Bushing			
Recovery Mud _____ @ _____ * F. _____ ppm				Total Depth 9200'			
Recovery Mud Filtrate _____ @ _____ * F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Mud Pit Sample _____ @ _____ * F. _____ ppm				Drill Collar Length 238' I.D. 2.50"			
Mud Pit Sample Filtrate _____ @ _____ * F. _____ ppm				Drill Pipe Length 8557' I.D. 3.826"			
Mud Weight 8.8		vis 40 sec.		Packer Depth(s) 8831' 8839'			
				Depth Tester Valve 8804'			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion						1" Adj. Bottom Choke .75"	
Recovered		Estimated 64		Feet of		barrels of oil	
Recovered		5		Feet of		gas cut mud.	
Recovered				Feet of			
Recovered				Feet of			
Recovered				Feet of			
Remarks SEE PRODUCTION TEST DATA SHEET....							
TEMPERATURE		Gauge No. 1928		Gauge No. 1927		Gauge No.	
Depth: 8820' Ft.		Depth: 9196' Ft.		Depth: _____ Ft.		TIME (00:00-24:00 hrs.)	
Est. _____ * F.		24 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool Opened 1038	
Actual 134 * F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		4165.2 4176.4		4233 4370.1		Reported Computed	
Flow Initial		350.5 50.2		343 415.8		Minutes Minutes	
Flow Final		685 710.0		799 855.1		30 30	
Flow Closed in		2945.9 2957.0		3113 3119.5		60 61	
Flow Initial		753.5 787.6		891 929.8		120 119	
Flow Final		1952.6 1972.8		2043 2131.9		240 240	
Flow Closed in		2900.7 2923.2		2991 3087.3			
Flow Initial							
Flow Final							
Flow Closed in							
Final Hydrostatic		4165.2 4162.8		4233 4342.5			

Lease Name
 Well No.
 Test No.
 Tested Interval
 County
 LEA
 State NEW MEXICO

8839' to 9200'
 ENERGY RESERVES GROUP, INCORPORATED
 Lease Owner/Company Name