

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 2437, Midland, Tx 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **SEE RULE 1104 NOT BE
EXEMPTION TO RULE**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESCRIBED BELOW IF YOU DO NOT CONCUR
PLEASE FILE COPY

II. DESCRIPTION OF WELL AND LEASE
Lease Name Gulf State Well No. 3 Pool Name, including Formation Buckeye Abo Kind of Lease State, Federal or Fee State Lease No. L-786
Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West
Line of Section 9 Township 18S Range 35E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit A Sec. 9 Twp. 18S Rge. 35E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12/17/79 Date Compl. Ready to Prod. 3/4/80 Total Depth 9200' P.B.T.D. 9151'
Elevations (DF, R&B, RT, GR, etc.) 3944.5' GR Name of Producing Formation Abo Detrital Top Oil/Gas Pay 8912 Tubing Depth 9057'
Perforations 8912-22' & 8952-80' Depth Casing Shoe 9192'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 352' 300
11" 8 5/8" 3606' 1060
7 7/8" 4 1/2" 9192' 920

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3/1/80 Date of Test 3/4/80 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Hrs. Tubing Pressure 175 Casing Pressure 725 PSI Choke Size 10/64
Actual Prod. During Test 857 Oil-Bbls. 212 Water-Bbls. 170 BLW Gas-MCF 165

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jack Calcote
(Signature)
District Clerk
(Title)
3/12/80
(Date)
OIL CONSERVATION COMMISSION
APPROVED BY SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.