

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A. Midland
1-File 1-Laura Richardson-Midland
1-Engr. LM 1-JA
1-Foreman EF 1-BB

1. Indicate Type of License	State ☒ Fed ☐
2. State Oil & Gas License No.	E-6704

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-27 (FORM C-121) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Hobbs N
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 330 FEET FROM East THE LINE, SECTION 8 TOWNSHIP 18S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3946.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/11/84 Clean out & treat. Rig up Baber, 5 1/2" set @ 9206'. PB @ 9151', perfs 8819-8937', 44 holes. Pull tubing & rods.
1/12/84 Ran 4 3/4" bit & csg scraper to 9151'. Pulled bit, ran Otis 5 1/2" pkr to 8710'.
1/13/84 Attempt to load csg pkr leaking. Pull pkr ran new pkr to 6000'.
1/14/84 Finish TIH w/ Otis pkr to 8710'. Set pkr & load 5 1/2" csg to 500#, OK. Treat Abo perfs 8819-8937', 44 holes w/ 4500 gals of 15% NEFE & 85 ball sealers. Rate 4 BPM, max press 3940, PSC, avg pressure 3300#, min pressure 3300#, no ball out. ISIP was 1800# & 3 min on vac beginning F.L. @ 2500'. Swab 6 hours & recovered 103 bbls. 61 bbls to recover. Ending F.L. @ 5000'. Last 3 hours 25-30% oil.
1/16/84 38 hours, TP 375#. Swab 1 1/2 hours and flow 16 bbls of 30-35% oil. Pull tbq & pkr. Ran 300 jts 2 7/8" and set @ 8987', catcher @ 8950'. SN @ 8949'. Ran 2 1/2 x 1 1/2 x 28' pump.
1/17/84 8 x 144", 1 1/4" pump. Rig down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EDDIE SEAY
DALE R. CROCKETT

Area Superintendent

January 19, 1984

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

JAN 26 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: