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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1...
Effective 1-1-65

5-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-BW, ADM. ASST.
1-BB, OFC TECH
1-FILE

Operator
Getty Oil Company

Address
P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change to Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
Show date csg head gas connected

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hobbs N	5	Vacuum Abo Reef	State, ~~XXXXXXXXX~~	E-6704

Location
Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East

Line of Section 8 Township 18-S Range 35-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Western Crude Oil, Inc.	P. O. Box 1142, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum	4001 Penbrook, Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	8	18-S	35-E	Yes	5-15-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Re...
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-3-80	3-20-80	9208	9151
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3946.6' GL	Vacuum Abo Reef	8819	8987
Perforations			**Depth Casing Shoe**
8819-25, 38-46, 59-63, 8905-10, 13-22, & 31-37 = 44 (.50") holes			9205

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	11 3/4	300	350 sxs
10 5/8	8 5/8	3300	950 sxs
7 7/8	5 1/2	9205	4000 sxs
	2 7/8	8987	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-17-80	4-7-80	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24	150#	250#	24/64"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
281	281	0	250

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)
Area Superintendent
(Title)
May 21, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY Orig. Signed by Jerry Sexton

TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.