

Form C-105
Revised 11-1-8

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-OCD-HOBBS 1-BW, PROD CLK
 1-R. J. STARRAK-TULSA 1-BB, OFC TECH
 1-A. B. CARY-MIDLAND 1-FILE

5a. Indicate Type of Lease	State ☒ For ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐						8. Farm or Lease Name Hobbs N	
2. Name of Operator Getty Oil Company						9. Well No. 5	
3. Address of Operator P. O. Box 730, Hobbs, NM 88240						10. Field and Pool, or Wildcat Vacuum Abo Reef	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>18-S</u> RGE. <u>35-E</u>						11. County Lea	
15. Date Sp. Logged 1-3-80		16. Date T.O. Finished 3-9-80		17. Date Compl. (Ready to Prod.) 3-20-80		18. Elevations (D.F., RKB, RT, GR, etc.) 3946.6 GL	
20. Total Depth 9208'		21. Plug Back T.D. 9151'		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-9208'	
24. Perforating Interval(s), of this completion - Top, bottom, Name 8819-8937' Vacuum Abo Reef						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Worth Well - Temp. Survey; Dresser - Dual Ind. Focus Densilog, Neutro, Minilog Caliper, and GR Acoustic						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LBS./FT.		DEPTH SET		HOLE SIZE	
11 3/4		42		300		15	
8 5/8		24 & 32		3300		10 5/8	
5 1/2		17		9205		7 7/8	
						CEMENTING RECORD	
						350 SXS	
						950 SXS	
						4000 SXS	
						AMOUNT PULLED	
						-	
						-	
						200 SXS	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 7/8	
						DEPTH SET	
						8987	
						PACKER SET	
						-	
31. Perforation Record (Interval, size and number) 8819-25, 38-46, 59-63; 8905-10, 13-22, & 31-37 = 44 (.50") holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				8940-8786		150 gals. 15% NE acid	
				8936-8782		150 gals. 15% NE acid	
33. PRODUCTION							
Date First Production 3-17-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/7/80	Hours Tested 24	Choke Size 24/64	Prof'n. For Test Period →	Oil - Bbl. 281	Gas - MCF 250	Water - Bbl. 0	Gas - Oil Ratio 890
Flow Testing Press. 150	Casing Pressure 250	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 39.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to Phillips Petroleum						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Dale R. Crockett		TITLE Area Superintendent				DATE 4-9-80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3165	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Decuman _____	T. Menefee _____	T. Madison _____
T. Queen 4225	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4700	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7738	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8705	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rusler 1667	T. Chinle _____	T. _____
T. Penn. _____	T. Clearfork 6255	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1667	1667	Redbeds				
1667	3165	1498	Redbeds, Salt, and Anhyd.				
3165	4225	1060	Sand & Anhyd.				
4225	4700	475	Sand & Anhyd.				
4700	6255	1555	Dolomite				
6255	7738	1483	Shale & Dolomite				
7738	8705	967	Sand				
8705	9208	503	Lime & Shale				
RECEIVED							
OIL CONSERVATION DIV							