

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes OIL C-101 and C-12	
DATE FILED		AND		Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	5-OCD-HOBBS	1-BW, ADM ASST		
	GAS	1-R. J. STARRAK-TULSA	1-BB, OFC TECH		
OPERATOR		1-A. B. CARY-MIDLAND	1-FILE		
PERMITS OFFICE		1-PJB, ENGR.			

Getty Oil Company	
Address	
P. O. Box 730, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Condensed Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Post Name, including Formation	Kind of Lease	Lease No.
Hobbs N	5	Vacuum Abo Reef	State: XXXXXXXXXX	
Location				
Unit Letter	H	1980	Feet From The North Line and	330
Line of Section		8	Township	18-S
Range		35-E	County	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Western Crude Oil, Inc.	P. O. Box 1142, Midland, TX 79701				
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum	4001 Penbrook, Odessa, TX 79762				
If well produces oil or fluids, give location of these.	Unit	Sec.	Twp.	Rge.	Is gas actually condensed? When
	H	8	18-S	35-E	Vented

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Sand Seal ☐ Partial ☐		
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. TD.
1-3-80	3-20-80	9208	9151
Productions (OP, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3946.6' GL	Vacuum Abo Reef	8819	8987
Perforations	Depth Casing Shoe		
8819-25, 38-46, 59-63, 8905-10, 13-22, & 31-37 = 44 (.50") holes	9205		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	11 3/4	300	350 -sxs-
10 5/8	8 5/8	3300	950 -sxs-
7 7/8	5 1/2	9205	4000 -sxs-
	2 7/8	8987	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

OIL WELL			
First New Oil from Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-17-80	4-7-80	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
24	150#	250#	24/64"
Test of First Shut-in Test	Oil Sp. G.	Water Sp. G.	Gas Sp. G.
281	281	0	250

GAS WELL			
Shut-in Test - (Flow)	Length of Test	Grav. Condensate/MISC	Gravity of Condensate
Test of Shut-in Test (Flow, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

OIL CONSERVATION COMMISSION	
APPROVED: _____, 1980	
BY: _____	
TITLE: SUPERVISOR DISTRICT # _____	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the determination given above is true and accurate to the best of my knowledge and belief.	
Dale R. Crockett: _____	(Signature)
Area Superintendent	(Title)
4/8/80	(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the average time taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of ownership, name or number, or transporter, or other such change of condition.