

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-4236   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name  |
| 9. Well No.<br>2   |
| 10. Field and Pool, or Wildcat<br>W. Arkansas Jct. S.A.  |
| 12. County<br>Lea  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
V. H. Westbrook

3. Address of Operator  
P.O. Box 2264, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Rods & tubing.
2. Perforate middle zone @ 5428' to 5433' 2 shts. per ft.
3. Run packer & treat zone w/500 gals. 15% NE Acid. Swab treatment back.
4. Pull tubing & remove packer.
5. Run drilling bailer & knock out C. I. Bridge Plug at 5520.
6. Run tubing w/ packer to 5550'. Pump 75 bbls. H<sub>2</sub>O with 2% KCL and Cardinal Tag-Master in present lower perfs - 5572' to 5584'. Run Cardinal Survey to determine if fluid entering zone. If entering zone - Acidize w/1500 gals. 15% NE Acid & swab back.
7. Pull packer & tubing - Install Halliburton Casing Frac Valve.
8. Treat upper, Middle and lower zones w/Halliburton Versagel Frac - 60,000 gals. Versagel 1400 containing 85,000 lbs. 20-40 sand in two stages.
9. Run tubing & rods & test remedial results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. H. Westbrook TITLE Operator DATE 11-21-80

APPROVED BY Judy Sexton TITLE Dist. L. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: