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LAND OFFICE	
OPERATOR	

WELL COMPLETION REPORT

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒ Fee ☐	
6. State Oil & Gas Lease No.	
L 4236	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUS PACK ☐

OTHER ☐

2. Name of Operator

V. H. Westbrook

3. Address of Operator

P. O. Box 2264, Hobbs, NM 88240

4. Location of Well

UNIT LETTER D LOCATED 660 FEET

North

660

West 28 18S 36E

Lea

12-28-79

1-16-80

1-21-80

3821.8 G.L.

3824

5670

5630

N.A.

0-5670

5574 to 5584 San Andres

yes

5. Type of Electric and Other Log

Compensated neutron-formation, Dual Laterolog Micro-SFL

no

CASING - EGG (Indicate all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	PIPE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1876'	12 1/2"	925 sks. Circulated	-0-
4 1/2"	9.5#	5670'	7 7/8"	275 sks. Class C	-0-

LINER RECORD				TUBING RECORD		
SIZE	TCP	BOTTOM	PACKING ELEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	5570	NA

6. Perforation Record (Interval, size and number)

5574 to 84 1 shts per ft.
.44" dia.

7. ADD. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5574 to 84	1000 gals. 15% HCL
5574 to 84	20,000 gals. water frac + 15000#s 20/40 sand

Date First Production		Production Method (Flow, Lift, etc.)		Well Status (Prod. or Shut-in)	
2-10-80		Pumping 1 1/2 x 2" Rod Pump		ST	
Date of Test	Hours Tested	Choke Size	Flow Rate	Water - Bbl.	Gas - Oil Ratio
2-10-80	24	-	.25	TSTM 12 bbl.	-
Flow Testing Press.	Casing Pressure	Calculated Lift	Hour Rate	Oil Gravity - API (Corr.)	
-	0#	.25	12 bbls.	38	

8. Indication of Gas (Sold, used for fuel, vented, etc.)

Vented

9. List of Attachments

I hereby certify that the information shown on both sides of this form is true to the best of my knowledge and belief.

SIGNED

Operator

DATE 2-29-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate (except on state land, where six copies are required). See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1865</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3255</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4440</u>	T. Silurian	T. Point Lookout	T. Elbert
Penrose 4668	T. Montoya	T. Manco	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinbry	T. Granite	T. Todilto	T.
T. Tubb	T. Delaware Sand	T. Entrance	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	205	205	Gravel-Sand				
205	1865	1660	Red Bed-Sand-Shale				
1865	3240	1305	Salt & Anhy, Lime				
3240	5670	2430	Shale, Anhy, Lime				

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MAR 3 1980

OIL CONSERVATION DIV

INCLINATION REPORT

OPERATOR V. H. Westbrook ADDRESS PO Box 2264, Hobbs, New Mexico 88240LEASE NAME State "W" WELL NO. 2 FIELD LOCATION Section 28, T-18S, R-36E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
503	1/2	4.3761	4.3761
560	1/2	.4959	4.8720
983	1	7.4025	12.2745
1384	1 1/4	8.7418	21.0163
1886	3/4	6.5762	27.5925
2398	3/4	6.7072	34.2997
2860	1 1/4	10.0716	44.3713
3168	1 3/4	9.3940	53.7653
3695	1 3/4	16.0735	69.8388
4184	1 1/4	10.6602	80.4990
4651	2 1/4	18.5531	98.8521
5147	2	17.3104	116.1625
5267	2	4.1880	120.3505
5670	2	14.0647	134.4152

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 28th day of January, 19 80

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James F. Myrial
Notary Public in and for the County
of Lea, State of New Mexico