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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 4236

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V. H. Westbrook	8. Farm or Lease Name State of New Mexico W
3. Address of Operator P.O. Box 2264, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat W. Arkansas Jct. S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3830 RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/28/79 1. Drilled 1880' 12 1/4" hole. Set 1876' 8 5/8" 24# Casing. Cemented w/925 Sk. Class C Cement. Circulated.
- 1/1/80 2. Waiting on Cement 18 hrs. Test to 600#. Pressure held steady for 30 min.
- 1/16/80 3. Drilled 5672' of 7 7/8" hole. Set 5670' of 4 1/2" 9.5#. Cemented w/275 Sk. of Class C. Cement. Approximate top - 4670'.
4. Waiting on cement 12 hrs. Tested to 1000#. Pressure held steady for 30 min.
- 1/21/80 5. Perforated 4 1/2" casing from 5574 to 5584 w/1 sht. per ft. Acidized w/1000 gals. 15% HCL and fractured w/20,000 gals. gelled water & 15000# 20/40 sand.
- 2/10/80 6. Tested well with pumping unit. Produced 12 bbl. formation water in 24 hrs. 3% oil in 24 hrs. after load recovered.
7. Set CIBP at 5620' Perforated 5320 to 5326 w/2 sht. per ft.
- 2/20/80 8. Acidized w/500 gals. 15% acid and fractured w/15,000 gal. gelled water & 10,000# 20/40 sand.
- 2/29/80 9. Testing well with pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. H. Westbrook TITLE Operator DATE 3-5-80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: