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NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101			
FILE	.E						Revised 1-1-65			
U.S.G.S.							5A. Indicate Type of Lease			
LAND OFFICE							[& Gas Lease No.		
OPERATOR							L 4236			
								mmmm		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
1a. Type of work								eement Name		
b. Type of Well DRILL X]		DEEPEN	p	LUGE	ACK []				
011 645							8. Farm or Lease Name			
WELL OTHER SINGLE MULTIPLE 2. Name of Operator Zone							State of New Mexico "W			
V H Westbreek								9. Well No.		
V. H. Westbrook 3. Address of Operator								2		
P.O. Box 2264, Hobbs, NM 88240								10. Field and Pool or Wilson		
4. Location of Well							W. Arkansas Jct. S.A.			
4. Location of Well UNIT LETTER D LOCATED 660 EST FROM THE NORTH						LINE				
AND 660 FEET FROM	THE WA	st u	NE OF SEC. 28	100	20	T.	VIIIII.			
	innii.	יוחלו	TATTITITITITITITITITITITITITITITITITITI	TWP. 185	36	L NMPM	7777777	111111111111111111111111111111111111111		
							12. County			
	111111	77777	4444	HHHHir	++++	4444	Lea	HHHHHm		
		444		19, Proposed Depth	7777	A. Formatio		20, Rotary or C.T.		
				5700 '		San And	res	Rotary		
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contra				Date Work will start		
3821.8 GL	1.8 GL Blanket Cactus Drlg. Co.					•	12/27/79			
		F	ROPOSED CASING AN							
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DE	DTU	SACKS OF				
12 1/4"	8 5	/8"	23# & 24#	1900'	FIH	925	CEMENT	EST. TOP Circulated		
7 7/8"	4 1/2"		9.5#		5700'			4600'		
				3700		340 sks.		4600		
· ·			I							
We propose to drill	and com	plete i	n the followin	g manner:						
1. Drill 12 1/4" Hole to 1900'. Set 1900' 8 5/8" Casing and circulate compart to curfoce										
2. Dill out with / //8 Bit to Depth of 5/00'. Set 4 1/2" 9.5# Smls Casing to 5700!										
cement w/ 540 sks.										
3. Perforate 5580' to 5590' w/2 shts per ft.										
4. Acidize w/500 gals. 15% MA, Frac w/30,000# Sand & 30,000 gals H 0										
5. Test well.						2				
D1										
Blowout prevention - Drlg 10" Cameron Ser. 900										
Completing - 6" Guiberson										
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTS	OPOSED PRO	GRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DA	ATA ON	PRESENT PRO	DUCTIVE TOUR	AND PROPOSED NEW PRODU		
								AND PROPUSED NEW PROOF		
I hereby certify that the information above is true and complete to the best of any knowledge and belief. Signed I. H. W. L. Stand Complete to the best of any knowledge and belief.										
(This space for State Use)							Date 12/20/79			
(Inis space for S	tate Use)									
40000	. 11	<i>\\</i>	מודחבים זו	LEUR DIEL	TOTO	TAR	り に	0.9 ± 1070		
CONDITIONS -	- JAK	61.	TITLE DUFFE		± UU	M 11	يا ل <i>طا</i> 	<u> </u>		
CONDITIONS OF APPROVAL, IF	ANY									

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Legse Well No. Westbrook State of New Mexico "W" Township Ronge County 18 South 36 East Lea Actual Footage Location of Well: 660 feet from the North 660 line Ground Level Elev. Producing Formation Dedicated Acres jes 38<u>21</u>.8 San Andres W. Arkansas Junction 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief. Operator Company V. H. Westbrook Date 12/20/79 I heraby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 19, 1979 Registered Professional Engineer and/or Land Survey R.L.