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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E-7723

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name T P State
3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3950 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 17 1/2" hole to 371'.

13 3/8", 48#, H-40 csg. set @ 366' w/343 sax cmt. Cmt. circ to surface. WOC 18 hrs.
Tstd. BOP and pipe to 800 psi 30 min. okay.

set 8 5/8" csg at 3605 and

Drld. 11" hole to 3606'. Cmt. w/550 sax cmt. thru shoe & 450 sax cmt. thru DV tool @ 1802'.
Top of cmt. @ 260' by Temp. Survey. WOC 18 hrs. Nippled up, tesd. BOP & 8 5/8" csg. to 1000 psi 30 min. okay.

Drld. 7 7/8" hole to 5066'. Developed leak in 8 5/8" csg. @ 2588'. Collapsed 8 5/8" csg. while attempting to shut off csg. leak. Backed off stuck DP @ 2357' as indicated by free point tool. Set cmt plugs @ 2207'-2357, 1755-1855, 316-416 and 10 sacks at surface. Dryhole marker to be set when rig moves out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. J. Sandidge</i> W. J. Sandidge	TITLE District Engineer	DATE 03-24-80
APPROVED BY <i>Eddie W. Sandidge</i>	TITLE OIL & GAS INSPECTOR	DATE APR 9 1982
CONDITIONS OF APPROVAL, IF ANY:		