

30-025-26660

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 11-75

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
E-7723

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Lease Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Form or Lease Name TP-State	
c. Name of Operator Energy Reserves Group, Inc.		9. Well No. 2	
3. Address of Operator Box 2437, Midland, Texas 79702		10. Designation UNDESIGNATED Vacuum Abo Reef	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>18-S</u> RGE. <u>35-E</u> N. 1/4		12. County Lea	
11. Proposed Depth 9300		13A. Formation Abo	
13B. Drilling Contractor MGF Drlg. Corp.		13C. Rotary or C.T. Rotary	
21A. Kind & Status Plug Bond Blanket on File		22. Approx. Date Work will start March 15, 1980	
21B. Kind & Status Plug Bond 3950 GL			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48	350	280	CIRC
11"	8 5/8"	32	3600	*	Base of Surf.
7 7/8"	4 1/2"	10.5 & 11.6	9300	260	casing 7800

* Intermediate casing DV tool at 1800; First Stage 550 sacks of cement; Second Stage 450 sacks of cement.

Use Shaffer Type 39E 10" Series 900 BOP (or equivalent) with Koomey Model E 26080-5 closing unit w/ remote control station.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLEED OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. San Diego Title District Prod. Engineer Date 1-24-80

(This space for State Use)

SUPERVISOR DISTRICT 4

JAN 28 1980

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 2-40
Supersedes 2-28
Effective 1-1-67

All distances must be from the outer boundaries of the Section

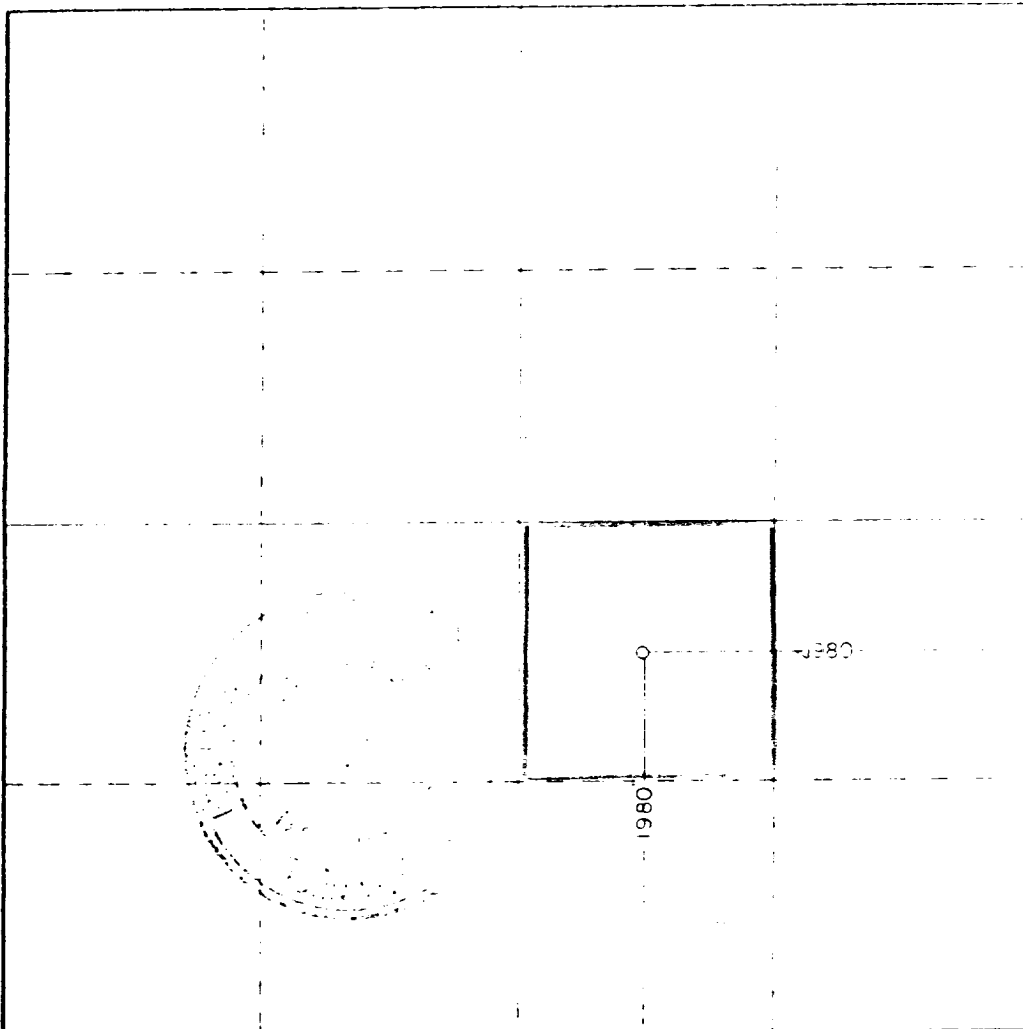
Operator Energy Reserves Group, Inc.		Lease T.P., State		Acres 2
Tract Letter J	Section 8	Range 18 South	Range 35 East	Section Leo
Actual Well Location of Well				
1980	feet from the South	and	1980	feet from the East
Ground Level Elev. 3950.4	Producing Formation <i>gbo</i>			Estimated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished hereon is true and complete to the best of my knowledge and belief.

W.J. Sandidge
W.J. Sandidge

District Prod. Engineer
Energy Reserves Group, Inc.

Jan. 24, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of a true survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 12, 1980

John W. West
JOHN W. WEST 878
PATRICK A. ROMERO 6463
Rene E. Edger 1239