

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
E-5014-2

TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☒	DEEPEN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
AIRSTRIIP STATE

Name of Operator
BASS ENTERPRISES PRODUCTION CO.
Address of Operator
Box 2760, MIDLAND, TX 79702-2760
Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
AIRSTRIIP WOLFCAMP

11. LETTER D	LOCATED 330	FEET FROM THE NORTH	LINE AND 330	FEET FROM
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12. County
LEA

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2/14/80	3/25/80	11-8-83	3951' GR	—	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
10,820'	—	—	—	0'-10,820'	—

26. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
10,573' - 10,727' WOLFCAMP	No

27. Type Electric and Other Logs Run	27. Was Well Cored
NONE THIS COMPLETION.	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	453'	17 1/2"	250 LITE + 150 "C"	NONE
9 5/8"	40	3880'	12 1/4"	1500 " + 200 "	NONE
7"	73 + 26	10820'	8 3/4"	75 " + 450 "	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	10,745'	SN @ 10,710'

28. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
WOLFCAMP PERFORATIONS: Two (2) SHOTS @ 10,573' - ONE (1) SHOT @ 10,577', 10,579', 10,583', 10,589', 10,591' (7 SHOTS).	DEPTH INTERVAL NONE	AMOUNT AND KIND MATERIAL USED

PRODUCTION

29. Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
Nov. 16, 1983	PUMPING: 2" x 1 1/4" x 24' RHBC	PRODUCING					
30. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-29-83	24	—	—	22	29.7	9	1350
31. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
—	35 #	—	22	29.7	9	37.2	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
USED ON LEASE & VORF	JOHN RODGERS

34. List of Attachments
NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	R.C. HORTCHENS	TITLE	SR. PROD. CLERK	DATE	11-30-83
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,934'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,180'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3,925'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4,700'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>5,210'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andrea _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7,655'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,560'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Tb</u> <u>10,820'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	9230'	to	9385'	feet	BONE SPRINGS UPPER
No. 2, from	10,573'	to	10,727'	feet	WOLF CAMP
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation