

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

BASS ENTERPRISES PRODUCTION CO.

Address
Box 2760, MIDLAND, TX 79702-2760

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter oil:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐Other (If lease, explain)
CASINGHEAD GAS MUST NOT BE
RELEASED AFTER 2/1/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
AIRSTRIPE STATE	1	AIRSTRIPE WOLFCAMP	State, Federal or Fee	E-5014-2
Location				
Unit Letter	D	330 Feet From The NORTH Line and	330 Feet From The WEST	
Line of Section	31	T. Wnshp	18S Range	35E, NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORPORATION	BOX 1183, HOUSTON, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	31	18S	35E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res/v.	Diff. Res/v.
	X				X			X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/14/80	11-8-83	10,820'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3951' GL	WOLFCAMP	10,573'	SN @ 10,710'					
Perforations			Depth Casing Shoe					
TWO (2) SHOTS @ 10,573', ONE (1) SHOT @ 10,571', 10,579', 10,583', 10,589' & 10,591' (7 SHOTS)			10,820'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	453'	250 LITE & 150 C.
12 1/4"	9 5/8"	3880'	1500 " & 200 "
8 3/4"	7"	10820	25 " & 450 "

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

Date Test Run Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
NOV. 16, 1983	NOV. 27, 1983	PUMP - 2" X 1 1/2" X 24' RWBC	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	PUMP	35 #	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	22	9	29.7

GAS WELL

Actual Prod. Feet - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

R.C. Northrup

SR PROD. CLERK

NOV. 30, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 5 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only sections I, II, III, and VI for changes of own-
er, well name or number, or transporter or other such change of records.Separate Form C-104 must be filed for each pool in multiple
completed wells.

RECEIVED
DEC 5 1983
O.C.D.
HOBBS OFFICE

DEC 01 1983
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