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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5014
7. Unit Agreement Name Airstrip State
8. Farm or Lease Name Airstrip State
9. Well No. 1
10. Field and Pool, or Wildcat Wolfcamp <b>UNDESIGNATED</b>
12. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> See remarks. PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Bass Enterprises Production Co.	
3. Address of Operator Box 2760, Midland, TX 79702-2760	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>18S</u> RGE. <u>35E</u> NADP	

19. Proposed Depth 10,800'	19A. Formation Wolfcamp	20. History or C.T. Service Unit
21. Elevations (Show whether DF, RT, etc.) 3951' Gr.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor ---
		22. Approx. Date Work will start ASAP

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NA					

1. Move in - rig up PU w/BOPE - Pull tubing.
2. Repair obstruction @ 9250'.
3. Squeeze Bone Springs interval 9230'-9385' w/300 sks Class "H" cement with additives. Test squeeze to 500#. Repeat squeeze if necessary.
4. Drill out cement & HOWCO bridge plug to 9500'. Retrieve Otis Perma-Latch BP set @ 10,678'.
5. Clean wellbore and pull out of hole. Run 2 3/8" tubing & Baker anchor catcher to 10,500'.
6. Flow Wolfcamp from perforations 10,573'-10,727'. (Perforated prior to original completion in Bone Springs.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John J. Rodger Title Senior Production Engineer Date October 31, 1983  
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 2 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 1 1983  
O.C.D.  
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-61

All distances must be from the outer boundaries of the Section

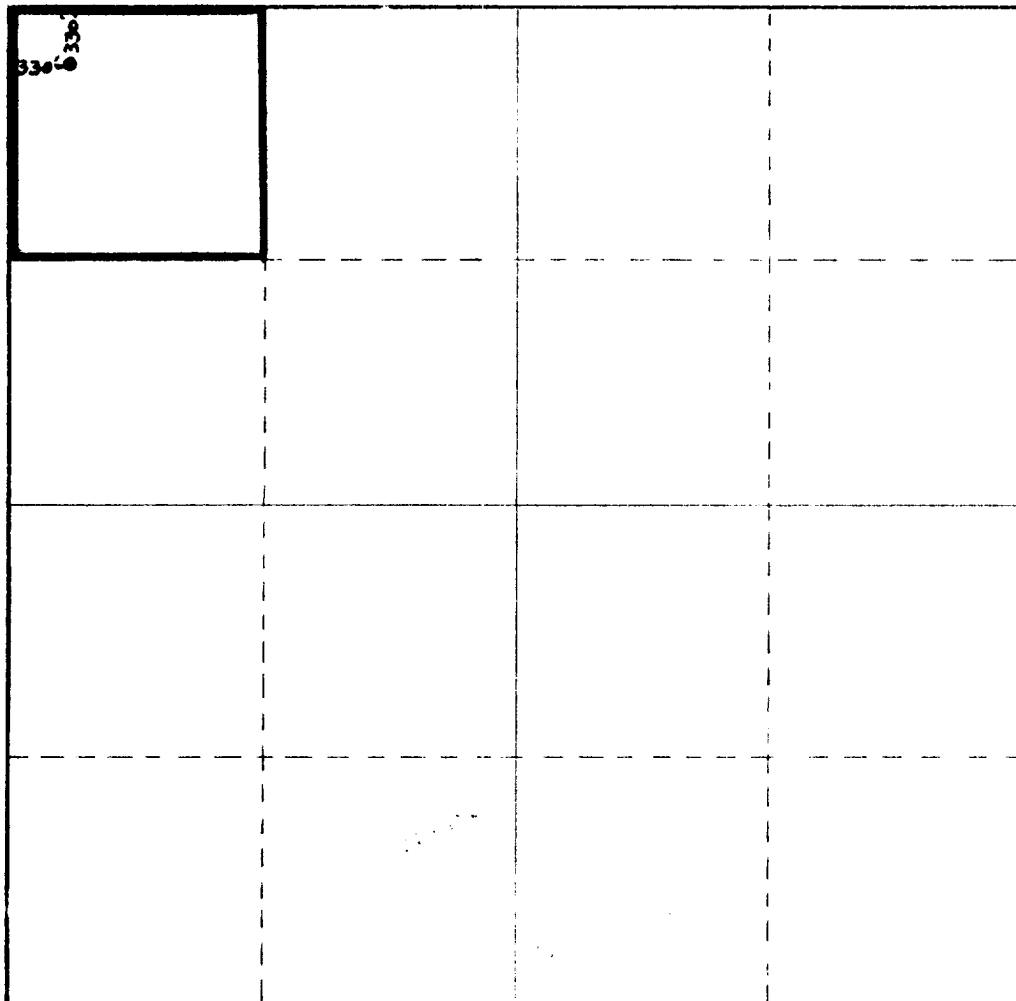
Operator <b>Bass Enterprises Production Co.</b>		Lease <b>Airstrip State</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>31</b>	Township <b>18S</b>	Range <b>35E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>330</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3951</b>	Producing Formation <b>Wolfcamp</b>	Pool <b>Undes.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and their descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John D. Rodgers*  
Name  
**John D. Rodgers**  
Position  
**Senior Production Engineer**  
Company  
**Bass Enterprises Prod'n Co.**  
Date  
**October 31, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600