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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

10. TYPE OF WELL		50. Indicate Type of Lease State ☒ Fee ☐							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E 5014							
2. Name of Operator Bass Enterprises Production Company		7. Unit Agreement Name --							
3. Address of Operator Box 2760; Midland, Tx. 79702		8. Farm or Lease Name Airstrip State							
4. Location of Well		9. Well No. 1							
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM		Undes. Bone Springs <i>9x</i>							
THE West LINE OF SEC. 31 TWP. 18S RGE. 35E N.M.P.M.		12. County Lea							
15. Date Spudded 2/14/80	16. Date T.D. Reached 3/25/80	17. Date Compl. (Ready to Prod.) 7/11/80	18. Elevations (D.F., RKB, R.T., GR, etc.) 3951' GR 3963' KB						
20. Total Depth 10,820'	21. Plug Back T.D. 9467'	22. If Multiple Compl., How Many Single	23. Intervals Drilled by 0-10,820'						
24. Producing Interval(s), of this completion - Top, Bottom, Name 9230' - 9385' Bone Springs			25. Was Directional Survey Made NO						
26. Type Electric and Other Logs Run DLL - Micro SFL - GR and FDC - CNL - GR - Caliper			27. Was Well Cored NO						
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE						
13 3/8"	48	453'	17 1/2"						
9 5/8"	40	3880'	12 1/4"						
7"	23 & 26	10820'	8 3/4"						
29. LINER RECORD		30. TUBING RECORD							
SIZE	TOP	SIZE	DEPTH SET						
None	--	2 3/8"	9212'						
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
1-JS: 9230, 9236, 9241, 9247, 9249, 9253, 9263, 9273, 9279, 9283, 9321, 9326, 9328, 9331, 9338, 9342, 9346, 9349, 9351, 9354, 9361, 9367, 9377, 9385		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9230 - 9283</td> <td>6200 gals. acid 53000 gal. frac.</td> </tr> <tr> <td>9321 - 9385</td> <td>7000 gals. acid 53000 gal. frac.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9230 - 9283	6200 gals. acid 53000 gal. frac.	9321 - 9385	7000 gals. acid 53000 gal. frac.
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9230 - 9283	6200 gals. acid 53000 gal. frac.								
9321 - 9385	7000 gals. acid 53000 gal. frac.								
33. PRODUCTION									
Date First Production 7/17/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.						
Date of Test 7/11/80	Hours Tested 24	Choke Size open	Prod'n. Per Test Period 121						
Flow Tubing Press. --	Casing Pressure 30	Calculated 24-Hour Rate 121	Oil - Bbl. 121						
			Gas - MCF 86.8						
			Water - Bbl. 23						
			Gas - Oil Ratio 717						
			Oil Gravity - API (Corr.) 37.6						
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel.			Test Witnessed By Tested by John W. West.						
35. List of Attachments One each of above logs.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>John West</i>		TITLE Production Clerk	DATE 7/23/80						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <i>2934</i>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <i>3180</i>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <i>3925</i>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <i>4700</i>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <i>5210</i>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ <i>7655</i>	T. Wingate _____	T. _____
T. Wolfeamp _____ <i>10560</i>	T. <i>Bone Springs Sd. 9160</i>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4230 to 9385 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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CONSERVATION DIV.