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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BASS ENTERPRISES PRODUCTION CO.

Address Box 2760; MIDLAND, TX. 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐

Other (Please explain) RECOMPLETION OF WELL NO. 1 TO 8-1070

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

R-4476

DESCRIPTION OF WELL AND LEASE

Lease Name <u>AIRSTRIPE STATE</u>	Lease No. <u>E-5014</u>	Well No. <u>1</u>	For Name and Location <u>HOUSTON, BONE SPRINGS (QA)</u>	Kind of Lease State, Federal or Fee <u>STATE</u>
Location				
Unit Letter <u>D</u>	<u>330</u>	Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u>		
Line of Section <u>31</u>	Township <u>18S</u>	Range <u>35E</u>	NMPM, <u>LEA</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>THE PERMIAN CORP</u> (<u>MURPHY</u>)	Address (Give address to which approved copy of this form is to be sent) <u>Box 1183 HOUSTON, TX. 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>31</u> Twp. <u>18S</u> Rge. <u>35E</u> Is gas actually connected? <u>No</u> When <u>No GAS SALES ANTICIPATED</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Reper. <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>2/14/80</u>	Date Compl. Ready to Prod. <u>7/11/80</u>	Total Depth <u>10 820'</u>	P.B.T.D. <u>9467'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3951' GR 3963' KB</u>	Name of Producing Formation <u>BONE SPRINGS</u>	Top Oil/Gas Pay <u>9230'</u>	Tubing Depth <u>9212'</u>					
Perforations <u>9230, 9236, 9241, 9247, 9249, 9253, 9263, 9273, 9279, 9283, 9321, 9326, 9328, 9331, 9338, 9342, 9346, 9349, 9351, 9354, 9361, 9367, 9377, 9385.</u>	Depth Casing Shoe <u>10 820'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>453'</u>	<u>250 SX. LITE & 150 SX "C"</u>					
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>3880'</u>	<u>1500 SX. LITE & 200 SX "C"</u>					
<u>8 3/4"</u>	<u>7"</u>	<u>10 820'</u>	<u>75 SX. LITE & 450 SX "H"</u>					
	<u>2 3/8"</u>	<u>9212'</u>						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7/17/80</u>	Date of Test <u>7/11/80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMP</u>	
Length of Test <u>24</u>	Tubing Pressure <u>60 #</u>	Casing Pressure <u>30 #</u>	Choke Size <u>OPEN</u>
Actual Prod. During Test	Oil-Bbls. <u>121</u>	Water-Bbls. <u>23</u>	Gas-MCF <u>86.8</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ken Lester
(Signature)
Production Clerk
(Title)
7/23/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1980, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME & NUMBER Airstrip State #1

LOCATION Sec. 31 T-18-S, R-35-E, Lea County, New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Bass Enterprises Production Co. P. O. Box 2760, Midland, Texas 79702

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P. O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 455</u>	<u>1 5,500</u>	<u> </u>	<u> </u>
<u>1 950</u>	<u>1 5,990</u>	<u> </u>	<u> </u>
<u>1/4 1,420</u>	<u>3/4 6,520</u>	<u> </u>	<u> </u>
<u>1-1/2 1,946</u>	<u>1 6,860</u>	<u> </u>	<u> </u>
<u>1 2,422</u>	<u>1 7,360</u>	<u> </u>	<u> </u>
<u>1 2,960</u>	<u>1-1/4 7,858</u>	<u> </u>	<u> </u>
<u>2 3,250</u>	<u>1-3/4 8,351</u>	<u> </u>	<u> </u>
<u>1-1/2 3,476</u>	<u>2-1/4 8,441</u>	<u> </u>	<u> </u>
<u>1 3,640</u>	<u>1-3/4 8,628</u>	<u> </u>	<u> </u>
<u>1/2 3,860</u>	<u>1/2 9,172</u>	<u> </u>	<u> </u>
<u>1 4,375</u>	<u>1-1/2 9,979</u>	<u> </u>	<u> </u>
<u>1 4,934</u>	<u>3-1/2 10,760</u>	<u> </u>	<u> </u>
<u>1 5,000</u>	<u>3-1/4 10,820</u>	<u> </u>	<u> </u>

Drilling Contractor Kenai Drilling of Texas, Inc.

By R. A. Smith
R. A. Smith, Drilling Engineer

Subscribed and sworn to before me this 2nd day of April, 19 80

Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector County Texas