

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26668
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM801
7. Lease Name or Unit Agreement Name	U.S. MINERALS
8. Well No.	5
9. Pool name or Wildcat	MALJAMAR GB/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter 0 : 990' Feet From The SOUTH Line and 1650' Feet From The EAST Line Section 30 Township T-17-S Range R-33-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4033' GR, 4041' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FRAC STIMULATE LOWER GRAYBURG ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/08/96 RU TATUM WS, INSTALL BOP, UNSEAT TBG ANCHOR  
POOH W/135 JTS 2-7/8" TBG, WIH W/CSG SCRAPER  
T/4400' & POOH W/SAME, SDON.  
05/09/96 GIH W/WKSTRING, BRIDGEPLUG, & PKR, TST TBG T/7500#  
BELOW SLIPS, SET RBP @ 4250' & TST, UNSEAT PKR &  
SPOT SAND ON PLUG, PULL PKR & SET @ 4110', LD CSG  
ANNULUS W/2% KCL WTR, LEAK FOUND @ WELLHEAD, SDON.  
05/10/96 REPAIR WELLHEAD.  
05/11/96 CLOSED IN 24 HRS.  
05/12/96 RU HALLIBURTON FRAC PERFS 4226'-4231', PMPD DUMMY STAGE  
USING 2% KCL WTR W/FRICTION REDUCER @ 20 BPM USING BALL  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 07-11-96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

Signed by  
Paul Haurz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 17 1996

CONDITIONS OF APPROVAL, IF ANY:

U.S. MINERALS #5 (CONTINUED)

05/12/96 (CONTINUED) SEALERS, TREATED PERFS 4226-4231' W/37000 GALS BORAGEL G3.5195 (3% DIESEL) CARRYING 129,000# 20/40 OTTAWA SAND, FLUSHED W/1,050 GALS 35# LINER GEL FLUSH, TOTAL LD T/REC: 875 BBS, AVG INJ RATE: 21 BPM, AVG INJ PRESS: 4785#, MAX TREATING PRESS: 5700#, FLOW BACK APPROX 55 BBLs CONTAINING 10-12,000# SAND, LD T/REC: 802 BBLs, SDON.

05/13/96 TBG ON VAC, SLICK WL CK F/FILL INSIDE WKSTRING, FILL 2400' F/SURF, SDON.

05/14/96 RU NOWSCO COIL TBG, CLEANED SAND T/4220', RD NOWSCO, WIH W/BAILER & CLEANED SAND F/RBP & RETRIEVE RBP @ 4250', SDON.

05/15/96 WIH W/PROD TBG, SEATING NIPPLE & TBG ANCHOR ON 133 JTS OF 2-7/8" PROD TBG, REMOVE BOP, RU T/SWAB, START FL 3000' F/SURFACE, SWAB 10 BLW, END FL 3000', TR OIL, LD T/REC: 702 BBLs, SDON.

05/16/96 RD TATUM WS, CLEAN LOCATION, PLACE WELL ON TEST.  
TEMP DROP F/REPORT UNTIL LD WTR REC & WELL TESTED

07/11/96 WELL WAS TEMP DROPPED 5/16/96 UNTIL LD REC & WELL TESTED. EFFEC. 6/17/96 (REPORTED 7/11/96) LD REC & WELL TESTED, REC 9.2 BO 241 BW W/23 MCF GAS. PROCEDURE COMPLETED.

COMPLETE DROP FROM REPORT