

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

API No. 30-025-26668

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S. Minerals

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Phillips Petroleum Company	
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook Street, Odessa, Texas, 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 0, 990' from south and 1650' from east lines.	
14. PERMIT NO. NA	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4033' GR, 4041' RKB	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back Same Zone - Water

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Shut Off

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-17-81: NU BOP, Pulled rods, pmp and tbg. Welch set CIBP at 4400'.  
GIH w/rods and tbg and 2-1/2" x 1-1/2" x 25' pmp. ND BOP and MO PU.
- 4-18-81: Pmpg--No gauge.
- 4-19-81: Unit down, elec problems.
- 4-20-81: Unit down.
- 4-21-81: Pmpd -- No gauge.
- 4-22-81: Pmpd 24 hrs, 7 BO, 58 BW
- 4-23-81: Pmpd 24 hrs, 18 BO, 88 BW
- 4-24-81: Pmpd 24 hrs, 8 BO, 77 BW
- 4-25-81: Pmpd 24 hrs, 3 BO, 79 BW
- 4-26-81: Pmpd 24 hrs, 4 BO, 81 BW
- 4-27-81: Pmpd 24 hrs, 8 BO, 42 BW
- 4-28-81: Pmpd 24 hrs, 10 BO, 52 BW, 2.3 mcf, 231 GOR, 37.4 API Gravity. Procedure complete; return to production.

BOP Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Eng. Specialist DATE April 30, 1981

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 5 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

:ehg

\*See Instructions on Reverse Side