Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u>	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
1000 Rio Brazos Rd., Aztec, NM 87410 I.		FOR ALLOW								
·	٩C						API No. D-025-2	26687		
Address      2533   S   HWY   101   # 3     Reason(s) for Filing (Check proper box)     New Well   Image: Recompletion   Image: Recompletion     Change in Operator   XX		DIFF, CA in Transporter of: Dry Gas Condensate	92	2007 Oub	et (Please expl	ain)		effect.	12/92-	
If change of operator give name and address of previous operator RI	WK RESOURC	ES, INC				······································				
II. DESCRIPTION OF WELL Lease Name LEA "YH" STATE Location	AND LEASE Well N 4	o. Pool Name, In AIRSTR	cluding IP B	Formation BONE S	PRING		of Lease Federal or Fed	-	ase No.	
Unit Letter	1980	Feet From The	S	Lin	99 e and	0 Fe	et From The	East	Line	
Section25 Townsh	<sub>ip</sub> 185	Range 34	4E	, N	MPM,		LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil KOCH OIL CORP, div Name of Authorized Transporter of Casin	v. of KOCH		A	Address (Giv P.O.	BOX 3	609 MII	DLAND,	orm is to be set TX 79 orm is to be set	712	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Unit Sec. Twp. Rge. Is gas actually connected?				When	When ?			
	2912		1	der num	ber:	<b>k</b>				
				w Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
PROPERTY NO ■ POOL CODE	$\frac{1}{2}$			Depth	İ		P.B.T.D.			
EI EFF. DATE <u>6-23-94</u>				Dil/Gas ]	Pay		Tubing Dept	Tubing Depth		
Pe APINO. 36.625.26687						_	Depth Casing Shoe			
- - - O-TRNSP. OGRID NO. <u>12849</u> - GTRNSP. OGRID NO. <u>2218150</u>			TC		NG RECOR DEPTH SET		SACKS CEMENT			
OIL POL NO2718/1 GAS POD NO2718/3	0								·	
V. Ol Da.				ual to or exceed top allowable for this depth or be for full 24 hours.)						
Length of Test	Tubing Pressure			asing Pressu	Ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		B	bls. Conden	sate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (St	ut-in)	c	asing Press	ne (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JUN 2 3 1994 Date Approved						
Signature   REINER KLAWITER, PRESIDENT     Printed Name   Title     12-3-93   (619) 943-8448     Date   Telephone No.				By Original signed by jerry sexton TitleDISTRICT I SUPERVISOR						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.