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LAND OFFICE
OPERATOR

Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
IG-5543

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ CLEAN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Part Agreement Name
8. Form or Lease Name
Lea "VII" State
9. Well No.
4
10. Field and Pool, or Wildcat
Airstrip Wolfcamp

3. Name of Operator
GULF OIL CORPORATION
4. Address of Operator
P. O. Box 670, Hobbs, NM 88240

6. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East
LINE OF SEC. 25 TWP. 18S RGE. 34E

11. County
Lea

15. Date Spurred 2-20-80 16. Date 1st Completion 4-7-80 17. Date Compl. (Ready to Produce) 4-29-80 18. Flow in (in bbl, RKB, RF, CR, etc.) 3961' GL 19. Elev. Casinghead --
20. Total Length 10,834' 21. 1st Completion T.D. 10,806' 22. If Multiple Completion, How Many Single 23. Interval to Battery Tools 0'-10,834' 24. Cable Tools --
24. Producing Interval as of this completion - Top, bottom, Name 9368'-9396' Airstrip - Upper Bone Springs 25. Was Directional Survey Made No
26. Type Electric and Other Log Run Comp Neutron - Comp Density, Dual Laterolog, Microlog 27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
11-3/4"	42#	300'	17 1/2"	500 sx-circ	
8-5/8"	28#, 24#	3480'	11"	900 sx-circ	
5 1/2"	17#, 15.5#	10,834'	7-7/8"	700 sx-TSTOC 7610'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	9397'	9397'

28. Perforation (List interval, size and number):
9368-70', 9376-78', 9386-88' & 9394-96' (12 holes) w/(3) 1/2" 90° phase JHP
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 9368'-9396' AMOUNT AND KIND MATERIAL USED 2000 gals 20% HCL

30. PRODUCTION
31. Date First Production 4-29-80 32. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 33. Well Status (Prod. or Shut-in) Prod
34. Date of Test 5-3-80 35. Hours Tested 24 36. Pressure (psi) -- 37. Gas - Oil Ratio 857.14
38. Ppg (Test Pressure) 50# 39. Shut-in Pressure 100# 40. Oil - Gas Ratio 140 41. Gas - M.F. 120 42. Water - P.H. 185 43. Oil Gravity - API (Corr.) 37.9
44. Gas content of Gas (Sold, used for fuel, vented, etc.) Sold 45. Test Witnessed By --

46. List of Attachments
DST & Core Results
47. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Area Engineer DATE 5-9-80