

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104	
OIL & GAS		REQUEST FOR ALLOWABLE		Supersedes Old O-104 and O-1	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator					
GULF OIL CORPORATION					
Address					
P. O. Box 670, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☒	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐
(Change of ownership give name and address of previous owner)				New Well	
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.	
Lea "YH" State	4	Airstrip Wolfcamp	State, Federal or Free State	LG-5545	
Location					
Unit Letter	I	1980 Feet From The	South Line and	990 Feet From The	East
Line of Section	25	Township	18S	Range	34E
		N.M.P.M.		Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation			Box 3119, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation			Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	0	25	18S	34E	Yes 4-29-80
(If this production is commingled with that from any other lease or pool, give commingling order number)					
COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen
	XX		XX		
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.
2-20-80	4-29-80		10,834'		10,806'
Elevations (D.F., R.A.D., R.T., CR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth
3961' CL	Airstrip Bone Springs		9368'		9397'
Perforations				Depth Casing Shoe	
9368'-9396'				--	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
17 1/2"	11-3/4"		300'		500 sx-circ
11"	8-5/8"		3480'		900 sx-circ
7-7/8"	5 1/2"		10,834'		700 sx-TSTOC-7610'
	2-7/8" tbg		9397'		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
4-29-80	5-3-80		Pump		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
24 hrs	50#		100#	--	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
325 Bbls	140	185	120		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MCF	Gravity of Condensate	
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Area Engineer					
5-9-80					
OIL CONSERVATION COMMISSION					
APPROVED					
BY					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a report for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravity tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out and filed for all wells on new wells and completed wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of data filed.					