

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5543	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Lea "YH" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3961' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> ACZ

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,834' TD 10,806' PB Pres csg to 500#. Acz perfs 9368'-9396' w/2000 gals 20% HCL acid as follows: Ppd 2000 gals acid @ 3.4 BPM w/0# inj pres tbg loaded 1440 gals of acid. Reduced rate to 1.5 BPM w/inj pres of 3200#, inj pres icrs 3750# @ 1.5 BPM, form broke back to 3400# @ 1.5 BPM, form went on vac. Flshd w/56 bbls 8.6# GKF. Flsh went on vac. Max pres 3750#, max rate 1.5 BPM, avg rate 1.5 BPM. Total load 121 bbls. Swbd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Liles, Jr. TITLE Area Engineer DATE 4-23-80

APPROVED BY Ona S. Liles TITLE Area Engineer DATE 4-23-80

CONDITIONS OF APPROVAL, IF ANY: