

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5543	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Lea "YH" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Airstrip Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3961' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete in Airstrip Bonesprings	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean & clear loc. Pipe all valves f/cellar, inspect & fill. Install anchor. Test csg to 3500#. Run GR-CCL f/PBTD (FC @ 10,806') up to 8500'. Perf 9368-70', 9376-78', 9386-88' & 9394-96' w/(3) 1/2" 90° phase JH's in each 2' interval (12 holes). GIH w/pkr & SN on 2-7/8" tbg to 9396'. Tst tbg to 4000#. Spot 2% double inhib HCL f/9396' up to 9325'. Pull pkr to 9325'. Rvrs approx 3 bbls flu to displace acid f/annulus. Set pkr @ 9320'±. Pump approx 7 bbls flu dn tbg to put spot acid away. Swb & test. If necessary, swb wl dn as low as possible & treat Bone Springs 9368-96' w/2000 gal 20% HCL @ 1-1 1/2 BPM max, flsh w/8.6# GKF. Swb & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Engineer DATE 4-15-80

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE APR 16 1980

CONDITIONS OF APPROVAL, IF ANY: