

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

1. Indicate Type of Notice
State ☒ For ☐
2. State Oil & Gas Lease No.
L-3556

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO PULL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PULL (FORM O-101) FOR SUCH OPERATIONS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Term or Lease Term State FU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North 1980 East LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3965.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

MISU 7-2-84 pulled tubing and packer. Perfed 9168'-72', 9176'-82', 9186'-9204', 9208'-18', 9242'-49', 9252'-70' and 9274'-86' with 4 SPF. Ran RBP, packer and tubing. Set RBP at 9334'. Pulled tubing and set packer at 9330'. Released packer, pulled tubing and set packer at 9230'. Re-set packer at 9046' and RBP at 9600'. Acidized with 3600 gals of 15% HCL with additives. Swab tested and POH with tubing, packer and RBP. RIH with packer (set at 9046') and tubing. Ran base log and fraced down tubing with 17000 gals 40# x-linked gel 2% KCL, 45 tons CO2, 4000# sand, and 42000# propants tagged with RA material. Ran after job survey and flowed back load. Ran tubing (tailpipe landed at 9449') and tubing anchor (set at 9110'). Installed pumping equipment and tested rod pump to 500 psi, tested OK. MOSU 7-11-84 and began pump testing. Well is currently pump testing.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Bass
1-Mesa 1-Pacific 1-Superior 1-Southland Royalty 1-Texas Eastern

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 7-26-84
APPROVED BY _____ TITLE _____ DATE JUL 27 1984
CONDITIONS OF APPROVAL, IF ANY: