

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 4
4. Location of well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Acreage Airstrip Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3965.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-28-82. Installed BOP. Pulled tubing and anchor. Ran in hole with 5-1/2" packer, on-off tool and 2-3/8" tubing. Packer set at 9160'. Loaded casing with 160 barrels 2% KCL fresh water. Released packer. Pulled tubing and packer. Ran cement retainer and 2-3/8" tubing. Circulated 40 barrels of 2% KCL fresh water. Set cement retainer at 9160'. Loaded backside and tested tubing to 2500 psi. Tested OK. Pumped 100 sacks class H cement with .4% Halad 9 and 50 sacks class H neat cement. Displaced with 20 barrels of fresh water. Pumped 200 sacks class H cement and displaced to perms with 20 barrels of fresh water. Pulled out of cement retainer and dumped 25 sacks cement on retainer. Reversed out 90 sacks of cement. 246 sacks cement in formation and 125 sacks below retainer. Squeeze pressure 1200 psi with average injection rate of 2.5 BPM. Pulled tubing and SI over night. Ran bit and tubing. Tagged cement at 9142' and drilled out to 9150'. Tagged retainer at 9150'. Drilled out retainer and cement to 9286'. Pressure tested squeeze to 500 psi for 15 min. Tested OK. Ran bit to 10650'. Perforated intervals 10516'-20, 10564'-76', and 10580'-88, with 2 JSPF. Ran tubing and packer. Tubing landed at 10481' and packer set at 10444'. Swab tested 6 hours. Recovered 38 BLW. Acidized with 3000 gallons 15% HCL tagged with radioactive material. Flush with 43 barrels 2% KCL fresh water. Swab tested 21 hours. Recovered 16 BO and 165 BLW. Pumped 40 barrels 2% KCL water down tubing. Installed BOP. Released packer and pulled tubing and packer. Ran seating nipple, tubing anchor, and tubing. Tubing landed at 10631' and tubing anchor set at 10442'. Ran rods and pump. Tested 0+5-NMOCD, H 1-HOU 1-DMF 1-W, Stafford, HOU 1-Mesa 1-Bass 1-Pacific Lighting & Gas

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman  
ORIGINAL SIGNED BY  
JERRY SEXTON

TITLE Asst. Admin. Analyst DATE 12-7-82

APPROVED BY \_\_\_\_\_  
DISTRICT 1 SUPR.

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1982

M. (H. 22)

pump to 500 psi for 15 minutes. Tested OK. Moved out service unit 12-1-82. Set pumping unit and ran electricity to well. Started pump testing 12-5-82.

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