

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-3674

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well

UNIT LETTER I 1780 FEET FROM THE South LINE AND 480 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Field or Lease Name

State "Ha"

9. Well No.

2

10. Field and Pool, or Wildcat

Airstrip Upper Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

3975' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
L OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-10-85 and POH w/ production equipment. Loaded hole w/ 67 bbl 2% KCL FW. RIH w/ 7" RBP, 7" pkr, SN, and 2 3/8" tbg. Set RBP at 9255' and prs tested to 500 psi - OK. Set pkr across 9238'-9248' and prs tested perfs to 500 psi - No Commun. w/ annulus. Reset pkr across perfs at 9190'-9196'. Loaded tbg w/ 35 bbl 2% KCL FW. after running in control valve. Valve would not open. Fished valve and plug. Pulled tbg and pkr. Reset pkr at 8998'. Pumped 1000 gal 15% HCL acid w/ add, 3000 gal gelled 20% HCL w/ add, and 8000 gal. X-linked 40# 2% KCL FW. Waited 1 hr and ran swab. Rel pkr and RBP. POH w/ tbg, pkr, and RBP. RIH w/ 2-3/8" SN, tbg anchor, and 2-3/8" tbg. SN LA 9514' and tbg anchor LA 9133'.
OTS NMOC-D-H, 1-JRB, 1-FSN, 1-NLG, 1-MESA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton

TITLE Administrative Analyst

DATE 30 July 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG - 1 1985

Ran rods and pump. Tested to 500 psi-ok. MOSU 7-16-85 and began pump testing well. Turned well over to production 7-23-85 w/

FPWO: 1 BOPD x 1 BWPD x 2 MCED AND

PAWO: 3 BOPD x 13 BWPD x 1 MCED

REMOVED

JUL 81 1985

1000