

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3674

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Name of Operator

Amoco Production Company

4. Address of Operator

P. O. Box 68 Hobbs, NM 88240

5. Location of Well

UNIT LETTER **I** LOCATED **1780** FEET FROM THE **South** LINE AND **480** FEET FROM

THE **East** LINE OF SEC. **26** TWP. **18-S** RGE. **34-E** NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

6-19-80 7-30-80 9-22-80 3975.0' GL

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

10800' 10465' O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

9230'-9474' Upper Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp neutron form density; Dual laterolog micro SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	295'	17-1/2"	350 SX Class C	70 SX
9-5/8"	36#	3970'	12-1/4"	1875 SX Lite, 200 Class C	180 SX
7"	23, 26, 29	10800'	8-3/4"	1100 SX Lite, 600 Class H	TCMT 3925'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9107'	9043'

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

9230'-9474' w/2 JSPF

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9230'-9474'	9000 gal. 15% HCl acid

33. PRODUCTION

Date First Production **9-22-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test 9-22-80	Hours Tested 24 hr.	Choke Size 28/64	Prod'n. For Test Period 362	Oil - Bbl. 362	Gas - MCF 336	Water - Bbl. 0	Gas - Oil Ratio 928
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 362	Oil - Bbl. 362	Gas - MCF 336	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

To be sold

35. List of Attachments

Logs mailed 8-21-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Asst. Admin. Analyst DATE 10-2-80

+4-NMOC, H 1-Hou 1-LBG 1-Susp 1-W. Stafford, Hou 1-Bass 1-Superior 1-Southland
-Maca 1-Pacific Lighting

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radioactivity logs run on the well and a summary of all speed of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quarter blocks except on state land, where six coales are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7832'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10630'</u>	T. <u>First B. Sp. 9056'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Second B. Sp. 9506'</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Third B Sp. 10300'</u>	T. Penn. "A" _____	T. _____

No. 1, from 9230' to 9474' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Surface	4670	5035	365	Lime
700	1200	500	Red bed	5035	5200	165	Anhy. and lime
1200	1975	775	Red bed and Anhy.	5200	7218	2018	Lime
1975	3335	1360	Anhy. and salt	7218	8277	1059	Lime, sand and shale
3335	3530	195	Anhy. and Lime	8277	8334	57	Lime and shale
3530	3635	105	Anhy. and salt	8334	8490	156	Lime and chert
3635	3853	218	Anhy. and lime	8490	9294	804	Lime and shale
3853	3960	107	Anhy. and salt	9294	9317	23	Shale
3960	4000	40	Anhy. and lime	9317	9320	3	Lime and shale
4000	4097	97	Anhy. and salt	9320	9334	14	Shale
4097	4470	373	Lime	9334	10246	912	Lime and shale
4470	4670	200	Anhy. and lime	10246	10708	462	Shale and Dolo
				10708	10800	92	Lime and shale