N	GTATE OF HEW MEXICO ERGY AND MINICIALS DEPARTMENT	OIL CONSERV		4	Form C-1 Revised	
	P. O. 11 X 2088 ANTA FE, NEW MEXICO 87501					
	REQUEST FOR ALLOWABLE					
	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	Amoco Production Company					
	Address					
	P. O. Box 68 Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Charge in Transporter of:					
	Recompletion Change in Ownership	Oll Dry Go Casingheod Gae Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE		Trind of Landa		
	State HQ	Well No. Pool Name, Including F 2 Airstrip Upper		Kind of Lease State, Federal o	^{r Foo} State	L-3674
	Location				- .	-/ [
		wmship]8-S Range 34		(, Lea		County
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII (X) or Condensate () Address (Give address to which approved copy of this form is to be ser					
	Amoco Production Company - Trucks Name of Authorized Transporter of Casinghead Gas [] or Dry Gas []		P. O. Box 1183, Houston, TX Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Company		P. O. Box 1589, Tulsa, OK			
	If well produces off or liquids, give location of tanks. K 25 18 34 Yes 9-18-80 If this production is commingled with that from any other lease or pool, give commingling order number:					
√.	If this production is commingled wi COMPLETION DATA					Ty, Diff. Bes
	Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover	Despen	Plug Back Same Hes 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		р.в.т.р. 10465 <u>'</u>	
	6-19-80 Elevations (DF, RKB, RT, GR, etc.)	9-22-80 Vame of Producing Formation	10800' Top Oil/Gas Pay		Tubing Depth	···
	3975.0' GL	Upper Bone Springs	9230'		9107 ¹ Depth Cesing Shoe	
	9230'-9474' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEN	ENT
	17-1/2"	13-3/8"	295'		350 Class C	
	<u>12-1/4"</u> 8-3/4"	<u>9-5/8"</u> 7"	<u>3970'</u> 10800'		1875 Lite, 20 1100 Lite, 600	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours) OIL WELL Producing Mothod (Flow, pump, gas lift, etc.)					
	Date First New Oil Hun To Tanks	9-22-80	Flow.	, punp, <u>p</u> us (),(,	
	9-22-80 Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	<u>24 hr.</u>	Oil-Bbla.	Water - Bbls.		<u>28/64"</u> Go∎-мсғ	
1	Actual Prod. During Test	362	00		336	
	GAS WELL					-
	Actual Fred. Tool-MCF/D	Length of Test	Bbla. Condensate/AMAC	F	Gravity of Condensate	
	Teeling Method (pirot, back pr.)	Tubing Procesure (Shut-in)	Coming Prenaure (Shut	-in)	Choke Size	
] ۱,	CERTIFICATE OF COMPLIANCE		OIL C	ONSERVAT	180 IVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED . 19			
	Division have been complied with above is true and complete to the	BY Myw. Junyan				
	0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Bass 1-Mesa		TITLE			
	1-W. Stafford, Hou 1-Bass 1-Mesa 1-Superior 1-Southland 1-Pacific Lighting			upat for allowa)	npliance with MULS in for a newly drill	ed or deophin
	/ / (Sixac	If this is a request for allowable for a newly drilled or deepo- well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULF 111.				
	BEnton Dreen		All soctions of this form must be filled out completely for all			
•	Assist.	able on new and recompleted wells. Fill out only Soctions I. II. III, and VI for changes of con- well name or number, or transporten or other such change of conditi-				
•	(Du)(e)	woll name or numbe	r, or transporter	of other socie cusul	
	10-2-	Separate Forms C-104 must be filed for sech pool in multip- completed wells.				