

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER I 1780 FEET FROM THE South LINE AND 480 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E	10. Field and Pool, or Wildcat Airstrip Upper Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3975.0' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed six days and recovered no oil and slight show of gas. Set a cast iron bridge plug at 10500' and capped with 35' cement. Perforated 9230'-9232', 9264'-9267', 9276'-9278', 9299'-9306', 9313'-9324', 9329'-9334', 9366'-9370', 9376'-9390', 9393'-9403', 9457'-9463' and 9468'-9474' with 2 JSPF. Ran packer, tubing, and tailpipe. Tailpipe set at 9106'. Packer set at 9043'. Acidized with 9000 gal. 15% HCL acid with additives. Currently flow testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Bass 1-Mesa
1-Pacific Lighting 1-Southland 1-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Greer TITLE Assist. Admin. Analyst DATE 10-2-80

APPROVED BY John W. Runyan TITLE Secretary DATE 10-2-80

CONDITIONS OF APPROVAL, IF ANY: