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(This spice for State Use) SUPERVISOR DISTRICT DEFENDING FEED 5 1980 CONDITIONS OF AUPROVAL, ITANY	hereby certify that the information_ab-	ove is true and comp	lete to the be st of my kn	pyledge and belief.			
APPROVED BY ELD SUPERVISOR DISTRICT DATE DATE	ligned Bob Le	2010	TitleAssist	Admin. Analyst	1	Date 2-	13-80
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NEL - XICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLOT

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Form (1-1-1) Supersedes C-128 Effective 1-1-55

	All distances must be	rom the outer boundaries	of the Section		
Amoco Product	ion Co.	State H)	Weith 2	
Cost Letter Gection	Trwnship	Range	County		
I 26 Actual Frieday Location of Well:	18 South	34 East	L	ea	
1780 feet from the	South line and	480 .	eet from the	East _{Hae}	
Ground Level Elev. Producing F 3975.0 Wolfc		Pool		Cealcated Arreage:	
		Airstrip Wo			1048
1. Outline the acreage dedic	ated to the subject w	ell by colored pencil	or hachure ma	arks on the plat below.	
If more than one lease i interest and royalty).	s dedicated to the wel	l, outline each and io	dentify the ow	nership thereof (both as to work	ing
3. If more than one lease of dated by communitization,	different ownership is unitization, force-pooli	dedicated to the well ng. etc?	, have the inte	erests of all owners been conso	oli-
[Yes 🗌 No If	answer is "yes," type c	f consolidation			<u> </u>
If answer is "no," list the this form if necessary.)	owners and tract desc	riptions which have a	actually been	consolidated. (Use reverse side	: of
No allowable will be assig forced-pooling, or otherwise vion.	ned to the well until all •)or until a non-standar	interests have been d unit, eliminating su	consolidated ich interests.	(by communitization, unitization has been approved by the Comm	on. 11s-
		1		CERTIFICATION	
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				to-ned herein is true and complete to i	
		a care a la		best of my knowledge and belief	
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). Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum. Equipment through which bit must pass shall be as large as the inside

NOTES

- 2. diameter of the casing that is being drilled through.
- 3. Nipple above blow-out preventer shall be same size as casing being drilled through. 4.
- Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.

6 Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000≄ W.P. (4,000 p.s.i. test), minimum.

- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- 8. Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
- 11. Pams in preventers will be installed as follows: When drilling, use:

- Drill pipe rams Top Preventer Bottom Preventer - Blind rams or

- master valve
- When running casing, use: Top Preventer - Casing rams Bottom Preventer - Dlind rams or master valve



BLOWOUT PREVENTER HOOK-UP

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EXHIBIT D-I MODIFIED

JUNE 1, 1-162

OIL CONSERVATION DIV.

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68. SI 833

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