

STATE LA #1
Workover

- 09/14/96: Rig up Pulling Unit (El Toro Well Service). Shut down.
- 09/16/96: Trip out of hole with 62 triples rods (112 - 7/8) (74 - 3/4). Lay down remaining rods (164 - 3/4) (22 - 7/8). Release tubing anchor. Lay down 48 joints 2 7/8 tubing. Trip out of hole with 75 stands (strap out) 2 3/8 tubing. Lay down 103 joints 2 3/8 tubing. Shut down.
- 09/17/96: Rig up Schlumberger. Ran 5½ gauge ring to 9250', okay. Trip in hole and run Gamma Ray/CCL from 4,850' to 4,000'. Trip in hole and set CIBP at 9,135' with 35' cement. Load hole with 200 barrels 2% KCL water. Trip in hole and perforate 4,734 to 4,744', 2 shots per foot (21 holes). Trip in hole with 2 3/8 X 5½ TST packer, S.N. and 149 joints 2 3/8 tubing. Well unloaded 5 barrels water while getting ready to set packer. Set packer at 4,650'. Rig up kill truck and load tubing with 7 barrels water. Pressure to 2900# and break formation. Pumped 15 barrels into zone at 2750# at ½ BPM. Shut down. 10 minute TP 1750 and falling. Bleed of tubing. Load backside with 34 barrels water. Pressure to 300#, held okay. Rig up to swab. Made four swab runs and recovered 25 barrels water with show of oil and gas. Swabbed dry. Shut down 15 minutes and make swab run; recovered 2 barrels. Shut down.
- 09/18/96: TP 115. Blew down. No fluid. Shut in.
- 09/19/96: TP 0. Rig up to swab. Tag fluid at 1200' from surface. Made three runs and swabbed dry. Recovered 14 barrels water, very little gas. Rig up Halliburton. Load and pressure backside to 200#, held okay. Loaded tubing with 500 gallons acid (7½% NeFe), and pressured up to 2700# 4/10 BPM and broke up 9 5/8 and went on vacuum. Pump remainder of acid (1500 gallons) out perforations and up 9 5/8 to pit at 2 BPM. Flushed with 230 barrels fresh water. Shut down.
- 09/20/96: Release packer and moved up hole to 4306' and set packer. Nipple up BOP. Rig up Halliburton to squeeze; attempt to load backside, broke circulation up 9 5/8. Trip out of hole with tubing and packer to 1700'. Attempt to load backside, broke circulation up 9 5/8. Trip out of hole with tubing and packer. Trip in hole with tension packer and 550' tubing. Load and pressure backside to 500#, held okay. Trip in hole with tubing to 860'. Load and pressure backside to 500#, held okay. Ran one joint tubing and set down, could not work down. (Possible parted casing). Trip out of hole with tubing and packer. Shut down.
- 09/23/96: Nipple down 5½ casing head. Weld onto 5½ casing. Rig up casing tongs. Pull and lay down 9 joints casing, plus top cut off (385'). Left collar in hole. Trip in hole with 5½ casing spear, no-go, x-over and 12½ joints tubing (2 3/8). Caught casing, gain 8 points. Trip out of hole with tubing and spear. Lay down 5½ casing (12 joints, left collar in hole). (900' 5½ casing total). Trip in hole with casing spear and tubing. Caught casing and pull 55,000 over tubing weight, okay. Release spear and trip out of hole with tubing and spear. Shut down. (Bottom joint of casing has a bad pin).