

STATE IA #1

- 10/02/96: Rig up Pulling Unit. (El Toro Well Service). TP 50. Blew down. Trip out of hole and lay down rods. Pull packer back into tension.
- 10/03/96: TP 0. Rig up to swab. Tag fluid at 1000' from surface. Gas in front of runs. Made four swab runs and swabbed dry. Made run every hour for two hours. 1000' of entry per hour. Make run every 30 to 45 minutes for two hours. 600' to 700' of entry. Made total of nine swab runs and recovered 34 barrels water. No oil show. Shut down. Shut in.
- 10/04/96: TP 0. Rig up to swab. Tag fluid at 1500' from surface. Made three swab runs and swabbed dry. Shut down one hour and made swab run. 1000' of entry. Shut down 30 minutes and make swab run. 700' of entry. Make run every hour for two hours. 1000' of entry. Made seven swab runs and recovered 30 barrels water. No oil show. Very little gas. Shut down. Shut in.
- 10/05/96: TP 0. Rig up to swab. Tag fluid at 1000' from surface. Made three runs and swabbed dry. Recovered 15 barrels water. Rig down swab. Release packer and trip out of hole with tubing. Trip in hole with S.N. and 193 joints 2 3/8 tubing. Rig down Pulling Unit.

1	-	2 3/8 S.N.	1.10
193	-	Joints 2 3/8 N-80 Tubing	6,132.20
			<u>6,133.30</u>