

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate To show connection of casinghead gas

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State IA	Well No. 1	Pool Name, including Formation Airstrip Bone Springs R-6253A	Kind of Lease State, Federal or Fee State	Lease No. L-4883
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>36</u> Township <u>18-S</u> Range <u>34-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO PRODUCTION COMPANY(trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 36
	Twp. 18-S	Rge. 34-E
Is gas actually connected? Yes		When 2-29-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assist. Admin. Analyst

(Title)

3-1-84

(Date)

O+5-NMOCD, H 1-R. E. Ogden, HOU 1-CLF
1-F. J. Nash, HOU 1-Mesa

OIL CONSERVATION DIVISION

APPROVED MAR 5 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X					X		X
Date Cased 12-14-83	OC	Date Compl. Ready to Prod. 12-30-83		Total Depth 10940'		P.B.T.D. 10565'			
Elevations (DF, RKB, RT, GR, etc.) 3974.6' GL		Name of Producing Formation Upper Bone Springs		Top Oil/Gas Pay 9215'		Tubing Depth 9330'			
Perforations 9215'-24', 29'-34', 38'-45', 47'-50', 62'-72', 76'-85', 88-9302' and 04'-30'						Depth Casing Shoe 10800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		335'		400 class C			
12-1/4"		9-5/8"		4000'		1325 lite, 200 C1 C			
8-3/4", 4-3/4"		5-1/2", 4"		10800', 10940'		1150 lite, 335 C1 H			
		2-7/8", 2-3/8"		1491', 9330'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-26-83	Date of Test 12-30-83	Producing Method (Flow, pump, gas lift, etc.) puming	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 98B0, 53BW, 25 MCFD	Oil - Bbls. 98	Water - Bbls. 53	Gas - MCF 25

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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