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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4883

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
State "IA"

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
1

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat
Airstrip Upper Bone Springs

THE **West** LINE OF SEC. **36** TWP. **18-S** RGE. **34-E**

11. County
Lea

15. Date ~~Completed~~ **OC** 12-14-83 15. Date T.D. Reached 1-19-81 17. Date Compl. (Ready to Prod.) 12-30-83 16. Elevations (DF, RAB, RT, GR, etc.) 3974.6' GL

19. Elev. Casinghead
--

20. Total Depth 10940' 21. Plug Back T.D. 10565' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name
9215'-9330' Airstrip Upper Bone Springs

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-7/8"	48#	335'	17-1/2"	400 sx C1 C	175 SX
9-5/8"	36#	4000'	12-1/4"	1325 sx Lite, 200 C1 C	35 SX
5-1/2"	17#, 15.5#	10800'	8-3/4"	1150 sx Lite, 300 C1 H	TCMT 4700'

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN

30. TUBING RECORD
SIZE DEPTH SET PACKER SET

4"	10711'	10940'	35 C1 H		2-7/8"	1491'	
					2-3/8"	9330'	

31. Perforation Record (Interval, size and number)
9215'-24', 29'-34', 38'-45', 47'-50', 62'-72', 76'-85', 88'-9302 and 04'-30 w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9215'-9330' **10000 gal 15% NE HCL w/1 gal corrosion inhibitor per 1000 gal acid and 2 gal/1000 iron agent, & 1-1/2 gal/1000 surfac-**

33. PRODUCTION
Date First Production 12-26-83 Production Method (Flowing, gas lift, pumping - Size and type pump) **pumping** Well Status (Prod. or Shut-in) **producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-30-83	24			98	25	53	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			98	25	53		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-13-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7862'	T. Wingate _____	T. _____
T. Wolfcamp 10630'	T. 1st Bn Spr. 9110'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bn Spr 9340'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bn Spr 10356'	T. Penn. "A" _____	T. _____

No. 1, from 9215' to 9330' OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1115'	1115'	Red Bed				
1115'	2221'	1106'	Anhydrite				
2221'	3335'	1114'	Anhydrite & salt				
3335'	4000'	665'	Anhydrite				
4000'	4121'	121'	Lime				
4121'	7155'	3034'	Dolomite				
7155'	7449'	294'	Shale & Sand				
7449'	7646'	197'	Dolomite & Sand				
7646'	9777'	2131'	Lime & Shale				
9777'	10800'	1023'	Dolomite & Shale				

RECEIVED
 JAN 16 1934
 C.E.D.
 AREA OFFICE

