

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4883	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State "IA"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool or Wildcat Airstrip Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3974.6' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-14-83. Pumped 50 bbl hot brine water. Pulled pump and rods. Removed tree and installed blowout preventer. Pulled tubing. Set a cast iron bridge plug at 10600' and capped with 35' of cement. Test bridge plug to 1000 psi for 15 min and tested okay. Perforated 9215'-24', 29'-34', 38'-45', 47'-50', 62'-72', 76'-85', 88'-9302' and 04'-30' with 2 JSPF. Ran 2-3/8" tubing, 2-3/8" seating nipple, packer, 3 joints 2-3/8" tailpipe, and landed tubing at 9120'. Set the packer at 9047'. Pumped 32 bbl 15% NE HCL acid with additives and tagged with radioactive material. Pressured backside to 750 psi and resumed acidizing. Reversed out acid and 38 bbl brine water. Released packer. Ran tubing and knocked ball sealer off perfs. Pulled up and re-set packer at 9047'. Resumed acidizing and flushed with 119 BLW, 38 BO and a slight show of gas in 5 hours. Pulled tubing, packer, and tailpipe. Ran 2-3/8" seating nipple, 6 joints 2-3/8" tailpipe, tubing anchor, 2-3/8" tubing, cross-over, and 2-7/8" tubing. Seating nipple landed at 9330' and anchor set at 9143'. Removed blowout preventer and installed tree. Ran rods and pump. Pressure tested pump to 500 psi for 15 min and okay. Cleaned location and moved out service unit 12-23-83. Began pump testing 12-26-83 and pumped for 4 days. Last 24 hours pumped 98 BO, 53 BW, and 25 MCFD. Well is currently producing.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 1-Mesa

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 1-12-84

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY:

40

RECEIVED
JAN 16 1984
C.C.D.
HOBBS OFFICE